

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

33

10. FIELD AND POOL, OR WELL NAME

Teague Hlinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23N, R-37E

12. COUNTY OR PARISH 13. STATE

Lee

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FHL and 1930' FEL

14. PERMIT NO.

Dated 3-27-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3315' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spotted 500 gals 15% NEA. Perforated w/4 - .45" JHPF 5456-58',
5526-28', 5612-14', 5767-69' and 5824-26'. Pumped 5,000 gals 7-1/2%
acid down 2" tubing w/1 - 1" RCN ball/104 gals. AIR 5.2 BPM. Average
pressure 3150#. Flushed w/32 bbls brine.

Fraced down 5-1/2" OD casing w/35,000 gals gelled brine, 45,000#
20 - 40 sand, 2,000 gals NE 15% acid and 32 - 1" RCN balls in 6 stages
of 1,000 gals GB pad, 5,040 gals G-B w/1-1/2# 20-40 sand per gal and
400 gals NEA and 8 - 1" RCN balls. AIR 20.6, average pressure 3300#. Flushed w/140 bbls brine. Completed 4-22-68.

Ran 2-3/8" tubing and set at 5831'. Swabbed well in. Well
flowed 206 BO, 148 BW and 151 MCF of gas in 24 hour test 4-25-68
on 25/64" choke. TP 375#, CP 1100#. GOR 733, Gravity 38.9°.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack

TITLE

Area Production Manager

DATE

4-26-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1968

*See Instructions on Reverse Side

J. L. JOSEPH
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.