

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Federal LC 030187	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745		8. FARM OR LEASE NAME C. E. LaMunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 33	
14. PERMIT NO. ---		DATE ISSUED 3-27-68	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPEUDED 4-2-68	16. DATE T.D. REACHED 4-17-68	17. DATE COMPL. (Ready to prod.) 4-24-68	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3315' RKB
19. ELEV. CASINGHEAD ---	20. TOTAL DEPTH, MD & TVD 6300'		
21. PLUG. BACK T.D., MD & TVD 6254'		22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY ---
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5456' - 5826' Teague Blinebry			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic Gamma Ray log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	888'	11"
5-1/2"	15.50#	6287'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sks circulated		--	
510 sks		--	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5831'	--	
31. PERFORATION RECORD (Interval, size and number) 5456-58', 5526-28', 5612-14', 5767-69' and 5824-26' perforated w/4 - .45" JHFF 40 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5456'-5826'		500 gals 15% NEA, 5,000 gals 7-1/2% acid, 35,000 gals GB, 45,000# 20-40 sand, 2,000 gals 15% NEA	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-24-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-25-68	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR TEST PERIOD ---
OIL—BBL. 206	GAS—MCF. 151	WATER—BBL. 148	GAS-OIL RATIO 733
FLOW. TUBING PRESS. 375	CASING PRESSURE 1100	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 38.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY F. C. Quimby			
35. LIST OF ATTACHMENTS SGR logs and Inclination Reports			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. F. Swannack		TITLE Area Production Manager	
DATE April 26, 1968			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
KB Surface Sand Santa Rosa Sd Yates Sand Penrose Sand Blinbry Tubb	0 11 325 2536 3342 5368 6033	11 205 800 2795 3530 6033 6300	No cores or DST's taken	Base Santa Rosa Rustler Salado Yates Penrose San Andres Glorieta Blinebry Tubb	800 1060 1120 2536 3342 3820 4966 5368 6033	

Teague Blinobry

Garrett Drilling Company