

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instruction,  
reverse side)TE\*  
re-Form approved  
Budget Bureau No. 42-2100

5. LEASE DESIGNATION AND SERIAL NO.

**Federal LC 057420**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**M. K. Stewart**

9. WELL NO.

10. FIELD AND POOL, OR WIDE AREA

**Teague Blinstry**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 26, T-23S, R-37E**

12. COUNTY OR PARISH

13. STATE

**Leon****New Mexico**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 980, Kermit, Texas 79745**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface**1980' FSL and 660' FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**Dated 4-9-68****3314' RKB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Displaced hole w/mod brine. Spotted 500 gals NEA. Perforated 5408-10', 5458-60', 5618-20' and 5764-66' w/4 - .45" JHPF. Pumped 4,000 gals 7-1/2% NEA w/1 - 1" RCN ball/120 gals. Flushed w/32 bbls brine. AIR 5.5 BPM, avg. press 2300#. Fraced down 5-1/2" OD casing w/28,000 gals GB, 36,000# 20 - 40 sand and 1,500 gals 15% NEA w/24 - 1" RCN balls in 4 stages of 1,000 gals brine pad, 6,000 GB w/1 - 1/2# 20-40 sand per gal and w/500 gals acid and 8 - 1" balls. Flushed w/137 bbls brine. AIR 30 BPM, ISIP 1100#, avg. pressure 1700#, completed 4-24-68.

Ran 2-3/8" OD tbg. & set at 5797'. Ran pump and rods.

Well pumped 193 BO, 72 BW and 52 MCF gas on 18 hr. test ending 5-8-68.  
GOR = 268, Gravity = 39.2°.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL

TITLE

**Area Production Manager**

DATE

**May 9, 1968**

(This space for Federal or State office use)

APPROVED BY

TITLE

**APPROVED**

DATE

CONDITIONS OF APPROVAL, IF ANY.

**MAY 10 1968**

\*See Instructions on Reverse Side

**J. L. GORDON**  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 12:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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