

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-22515</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. G. Travis
8. Well No. 3
9. Pool name or Wildcat <u>Imperial Tubb Dkt + T. Lague</u> <u>Blindery</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3304.6 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator American Exploration Company
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002	4. Well Location Unit Letter <u>I</u> : <u>990</u> Feet From The <u>East</u> Line and <u>2310</u> Feet From The <u>South</u> Line Section <u>21</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Downhole Commingle</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/02/89 MIRU. Perforated 5317-20', 5325-35', 5357-61', 5365-74', 5389', 5393-5400'
5411-20', 5661-63', 5732-35', 5758-60', 6031', 6047-51', 6070-72', 6221-24'.
Set RBP @ 6260'. Set pkr. @ 6160'. Stimulated well. Reset RBP @ 6170' &
pkr. @ 5900'. Stimulated well. Set RBP @ 5900' & pkr. at 5600'. Tested
lines to 5000 psig. Observe strong blow on tbq./csg. annulus indicating
communication between perfs. Reset pkr. @ 5200'. Pumped 10,200 gals. Nefe.
Placed well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marty B. McClanahan TITLE Sr. Production Analyst DATE 3/20/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 13 1989

RECEIVED

MAR 27 1989

OCD
MORRIS OFFICE