

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM L-101) FOR SUCH PROPOSALS.)

1. Name of Operator: American Exploration Company	7. Unit Agreement Name
2. Address of Operator: 2100 RepublicBank Center, Houston, Texas 77002	8. Farm or Lease Name: G. G. Travis
3. Location of Well: UNIT LETTER I 990 FEET FROM THE East LINE AND 2310 FEET FROM South LINE, SECTION 21 TOWNSHIP 23S RANGE 37E MAP.	9. Well No.: 3
10. Field and Pool, or Wildcat: Imperial Tubb Dri	
11. Elevation (Show whether DF, RT, GR, etc.): 3304.6'	12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

American Exploration Company acquired this lease from Kirby Exploration Company effective May 1, 1988.

American proposes to perforate the Drinkard & commingle by perforating @ 6309', 6221-24', 6070-72', 6047-51', 6031', 5758-60', 5732-35', 5661-63', 5411-20', 5393-5400', 5389', 5365-74', 5357-61', 5325-35', 5317-20'. Set RBP @ 6340' & pkr. @ 6160'. Swab test perfs. Acidize w/2500 gals. 15% NEFE + additives. Swab back load. If unsuccessful, move plug to 6170 & pkr. @ 5900'. Swab test perfs. Acidize w/3000 gals. 15% NEFE + additives. Swab back load. Set pkr. @ 5890'. Acidize Tubb-Drinkard perfs w/6000 gals. 15% NEFE + additives & swab back load. If unsuccessful, set plug @ 5900' & pkr. @ 5600'. Swab test perfs. Acidize w/3000 gals. 15% NEFE + additives. Swab back load. If unsuccessful, set plug @ 5600' & pkr. @ 5440'. Swab test perfs. Acidize w/1200 gals. 15% NEFE + additives. Swab back load. If unsuccessful, set plug @ 5460' & pkr. @ 5200'. Swab test perfs. Acidize w/6000 gals. 15% NEFE + additives. Swab back load & install production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty McClanahan TITLE Production Dept. DATE 8/25/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE SEP 2'88

CONDITIONS OF APPROVAL, IF ANY: