

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-70
C-101 and C-101
1-1-70 1-1-70

NAME		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Co.	8. Farm or Lease Name G. G. Travis
3. Address of Operator 507 Midland Savomgs Bldg., Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Imperial-Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3304.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Temporary Abandonment of Lower Zone of Dual Well	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-70 - Killed well. Pulled dual tubing strings. Set plug in Otis Permatrieve Packer set @ 5920' to plug off Imperial-Tubb Drinkard perforations 5970' to 6296'.

9-18-70 - Re-ran single tubing string, without packer, set @ 5750'. Returned upper zone (Teague Blinbry) to production.

PLEASE CANCEL ALLOWABLE FOR IMPERIAL-TUBB DRINKARD ZONE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Division Manager</u>	DATE <u>October 21, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>OCT 28 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		