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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ON AND NATURAL GAS IMPERIAL - AMERICAN MANAGEMENT COMPANY 507 Midland Savings Bldg.
Reason(s) for filing (Check proper box) Midland, Texas Other (Please explain) Change in Transporter of: New Well OII Dry Gas Recompletion Condensate Change in Ownership X Casinghead Gas If change of ownership give name SOLAR OIL COMPANY Box 5596 <u>Midland, Texas</u> and address of previous owner. I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Teague Blinebry G. G. Travis Location 990 East Line and 2310 Feet From The South Feet From The Unit Letter , NMPM, County 21 23-S Range 37-E Lea Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Box 1910 Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso, Texas Box 1492 El Paso Natural Gas Company Is gas actually connected? P.ge. Twp. Unit If well produces oil or liquids, give location of tanks. 23-S: 37-E J 21 Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Dill. Res'v. Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-

Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbis.	-Water - Bbls.	Gas-MCF

GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bate: Condensate in the	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carle Marie	
(Signature)	
Area Manager	
(Title)	
October 24, 1969	

(Date)

OMMISSION APPROVE

BY

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. prote Forms C-104 must be filed for each pool in multiply