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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
OFFICE C. C. C.
AUTHORIZATION JUN 10 8 20 AM '68
TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Solar Oil Company	
Address Box 511, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. G. Travis	Well No. 3	Pool Name, including Formation Teague Blinbry	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter I	990	Feet From The East	Line and 2310'	Feet From The South	
Line of Section 21	Township 23-S	Range 37-E	NMPM, Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2099, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Twp. 23-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well Y	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-8-68	Date Compl. Ready to Prod. 5-29-68		Total Depth 6377'		P.B.T.D. 6312'			
Elevations (DF, RKB, RT, GR, etc.) 3304.6	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5310'		Tubing Depth 5768'			
Perforations 5864' - 5348'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"		DEPTH SET 1030'		SACKS CEMENT 400 SX			
8-3/4"	7"		6257'		525 SX			
	2-3/8"		5768'					
	2-3/8"		5920'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-2-68	Date of Test 6-1-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 750#	Casing Pressure 1200#	Choke Size 30/64"
Actual Prod. During Test 193	Oil - Bbls. 145	Water - Bbls. 48	Gas - MCF 259

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Vice President

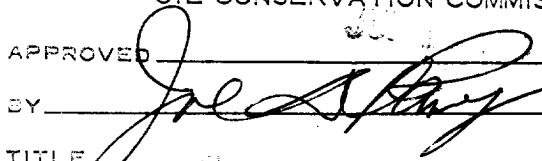
(Title)

5 June 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.