

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT" For such proposals

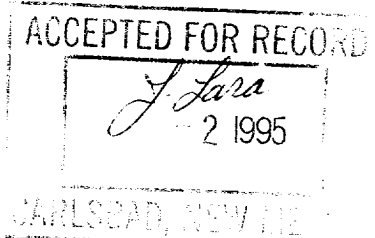
SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC 030187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name
3. Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, TX 76102 (915) 685-1961	7. If Unit of CA Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 460' FWL, Sect. 27, T23S, R37E	8. Well Name and No. C. E. LAMUNYON #34
	9. API Well No. 30-025-22523
	10. Field and Pool, or Exploratory Area Teague Blinbry
	11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection

Add Perfs, Acidize, Frac Treat
Note: Report results of multiple completions on Well Completion or
Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

POH w/ prod. equipment. GIH w/ bit and csg. scraper to 5350'. RU Wireline Co. and perf 5372-74, 5413-14, 5447-49, 5515-17, 5547-49, 5602-04, 5622-24, 5676-78, 5691-93, 5765-67, 5798-5800, 5826-28 w/ 2 JHPF. RIH w/ PPI pkr, could not go below 5493. PUH and set pkr. Acidz lower perfs w/ 3000 gal. 15% NEFE dropping balls. AIR 3 BPM, some ball action. ISIP 250#, 15 min. on vacuum. Isolate and break down top 6 sets of perfs w/ PPI w/ 1200 gal. 15% NEFE, broke at 1600-2600#. Frac well w/ 93,400 gal. of gel and 272,000# of 16/30 mesh Ottawa sand w/ 50Q CO2. Ramp frac from 2-8 ppg sand. AIR 35 BPM, max pressure 4060#, min. pressure 370#. ISIP 840#, 15 min. SIP 700#. Flow well back. Swab well. POH w/ 3-1/2" tbg. and pkr. Run producing equipment. Return to production. Complete 10/29/94.



Signed: *Bahnie Brooks*

Title: Production Analyst

Date: 3/31/95

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.