N.M. OIL CONS. COMMISSION P.O. BOX 1980 JABS NEW MEYICO OF

Form 3160-5 (June 1990)

1. Type of Well X Oil Well

2. Name of Operator

Arch Petroleum, Inc. 3. Address and Telephone No.

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

orm 3160-5 une 1990) Do not use this fo	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL orm for proposals to drill or to deepen or reentry to Jse "APPLICATION FOR PERMIT—" for such prop	Aug 29 4 31 LS different reservo	5. Lease Designation and Serial No. 9 LC 030187 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well X Oil Gas Well Name of Operator	Other		8. Well Name and No. C.E. LaMunyon No. 34
Arch Petroleum Address and Telephone N	9. API Well No. 30-025-22523		
O Desta Dr.,	10. Field and Pool, or Exploratory Area Teague Blinebry		

11. County or Parish, State

	CHECK ADDDODDIATE DOVI	TO INDICATE MATURE OF MOTION OFFI	Lea County, New Mexi			
2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent	Abandonment	Change of Plans			
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Final Abandonment Notice	Casing Repair Altering Casing Other Add perfs, acidize,	Water Shut-Off Conversion to Injection			
		Add perfs, acidize, and frac treat	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We Propose To:

Pull out of hole with rods and pump. ND WH. NU BOP. Pull out of hole with production tbg. Go in hole with bit and scraper. Pull out of hole with bit and scraper. Add additional perfs to Blinebry at 5363, 70, 72, 74, 79, 81, 83, 5409, 11, 13, 15, 21, 5446, 51, 60, 5516, 37, 43, 47, 49, 5602, 20, 24, 76, 77, 91, 5765, 98, 5805, 26, 27' with 2 - 0.45" JHPF. Acidize new perfs and existing perfs 5350-5352, 5389-5391, 5434-5436, 5493-5495, 5571-5573, 5637-5639, 5735-5737, 5845-5847'. Sand frac treat all perfs. Flow back. Pull out of hole with packer. ND BOP. NU WH. Place well on production.

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14. I hereby certify that the foregoing is true and correct •		
signed Merrick S. Vanduslice	Tide V.P. of Operations	8/26/94
(This space for Federal or State office use)		<u> </u>
Approved by (ORIG. SGD.) JOE G. LARA	Tide PETROLEUM ENGINEER	Date 9/19/94
Conditions of approval, if any		

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item: —If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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