

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPI
(Other instruction:
verse side)TE*
re-Form approved.
Budget Bureau No. 42 R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamson

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Teague Blinity

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-238-378

12. COUNTY OR PARISH 18. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL and 460' FWL

14. PERMIT NO.

Dated 4-9-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced hole w/mod brine. Spotted 500 gals acid. Perforated 5-1/2" OD casing at 5493-95', 5571-73', 5637-39', 5735-37' and 5845-47' w/4 - .45" JHPP.

Acidized w/5,000 gals 7-1/2% acid w/1 - 1" RCH ball sealer each 120 gals. Flushed w/32 bbls mod brine. AIR - 5.5 BPM @ 3200 psi. ISIP = 1700#.

Fraced down 5-1/2" OD casing w/35,000 gals G.B., 45,000# 20-40 sand, 2,000 gals 15% HRA & 32 - 1" RCH ball sealers in 5 stages of 1,000 gals pad, 6,000 gals G.B. w/1-1/2" SPG. 500 gals HRA & 8 - 1" RCH ball sealers between stages. Flushed w/139 BW. AIR = 40 BPM @ 2100 psi. ISIP - 1300#, completed 5-10-68.

Ran 2-3/8" OD tubing and set at 5872'. Swabbed well in.

Well flowed 413 BO, 120 BW, 454 MCF gas on 26/64" choke in 24 hour test ending 5-15-68. GOR = 1099, Gravity 39.6.

18. I hereby certify that the foregoing is true and correct

ORIGINAL
SIGNED BY: H. F. SWANNACK
SIGNED H. F. SwannackTITLE Area Production ManagerDATE May 16, 1968

(This space for Federal or State office use)

APPROVED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAY 17 1968

*See Instructions on Reverse Side
J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conducted final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-486229

887-851

82' MA 84 UI 13 YAM

RECEIVED
MAY 15 1964
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE