SUBMIT IN TRIPLICATE*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

					O. DERDE DESIGNAL	ION AND SMEIAL NO.	
	Federal LC-030187						
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WORK	RILL K	DEEPEN	PLUG BA		7. UNIT AGREEMEN	T NAME	
WELL	GAS OTHER		SINGLE MULTI ZONE ZONE	PLE _	8. FARM OR LEASE C. E. LAM		
2. NAME OF OPERATOR Gulf Oil	Corporation				9. WELL NO.		
3. ADDRESS OF OPERATOR					34		
P. O. Box 4. LOCATION OF WELL (10. FIELD AND POOL, OR WILDCAT Tongue Blinebry						
1980° FIL ar	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zo Within 300	of surface loca	tion			Sec. 27, T-2	38, R. 37E	
14. DISTANCE IN MILES 11 miles nor	12. COUNTY OR PAR	ISH 13, STATE					
15. DISTANCE FROM PROI LOCATION TO NEARE: PROPERTY OR LEASE (Also to nearest dr	LINE, FT. lg. unit line, if any)		6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 25.					TARY OR CABLE TOOLS		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				1.	work will start*	
23.		PROPOSED CASING	AND CEMENTING PROGR	RAM			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
11"	8-5/8"	24#	8501	Circ	Circulated		
7-7/3"	52"	15.50#	63001	Top	Top at base of malt (2300)		

Will drill to 6300' to test the Blinebry formation within the internal 5350' to 59001.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.	Area Manager	1.4.61
SIGNED HATTY F. SWEETINGCK	TITLE	DATE
(This space for Federal or State office use)		15.11
PERMIT NO.	APPROVAL DATE	WED /
APPROVED BY	APR 9 APR 9 DISTRICT	DATE DATE
	DISTRICT	Euch

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		Ail distances must be	from the outer boundaries	of the Section	• · · · · · · · · · · · · · · · · · · ·				
perator GULF (OIL CORP.		Legse C.E.LAM	UNYON	Well No.				
That Letter	Section	County							
E	27	23 South	37 EAST	LEA					
Actual Footage Los				······································					
1980	feet from the	NORTH line one	, 46 0 ,	eet from the WEST	iine				
Ground Level Elev.	Producing Fo	ormation	Pool		Dedicated Anreage:				
3292.3	30 Min		Tengue (214	ritery)	Acres Acres				
1. Outline th	ne acreage dedic	ated to the subject v	vell by colored pencil	or hachure marks on th	e plat below.				
	han one lease in nd royalty).	s dedicated to the we	ll, outline each and id	dentify the ownership th	nereof (both as to working				
		different ownership is unitization, force-poo		, have the interests of	all owners been consoli-				
Yes	Yes No If answer is "yes," type of consolidation								
	is "no;" list the	owners and tract des	criptions which have	actually been consolida	ated. (Use reverse side of				
No allowa	ble will be assig			·	munitization, unitization,				
forced-poo sion.	oling, or otherwise	e) or until a non-standa	ird unit, eliminating s	uch interests, has been	approved by the Commis-				
\$ 1011.									
	!		1		CERTIFICATION				
	į		ĺ						
	1		1		ertify that the information con-				
	l				rein is true and complete to the				
					knowledge and belief.				
-0	1	,		Estimate Military	1855年1965。 1965年1968年 - 李龙 新年 李祖 李祖 新春 新				
086	·		¥L-^`-\`	Name	7. Summask				
		1,0		Faition					
)		12 1 0/	Area					
460'+0			A ALEXANDER OF THE PARTY OF THE	ouls (041 Corporation				
		4 4 1 1		\$-8-G	3				
			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
	Ì		i						
!	! :		i		certify that the well location				
	!			1 1	this plat was plotted from field				
	f !			1 (octual surveys made by me or				
	i		. 1		supervision, and that the same nd correct to the best of my				
	l i	•	- 1	1	nd correct to the best of my and belief.				
L	+		<u> </u>						
	;		1						
	 		1	Date Survey APRI	^{ed} ∟ 5, 1968				
	1		1	l i	Professional Engineer				
	!		<u> </u>	and/or Land	syveyor				
L				Certificate	yw. west				
G 330 660	90 1320 1680 1	980 2310 2640 20	00 1800 1000	500	676				