

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-

5. LEASE DESIGNATION AND SERIAL

Federal LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lammyon

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, 23S, 37E

12. COUNTY OR
PARISH

Lee

13. STATE

N. Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980 - Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930' FHL and 1730' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

-

DATE ISSUED

4-16-68

15. DATE SPUDDED

4-19-68

16. DATE T.D. REACHED

5-4-68

17. DATE COMPL. (Ready to prod.)

5-12-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3299' RKB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

5892'

21. PLUG, BACK T.D., MD & TVD

5820'

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5455' - 5761' Blinebry

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SGR log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24.00	389'	11"	350 sx circulated	none
5-1/2"	15.50	5854'	7-7/8"	440 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-3/8"	5766'	-

31. PERFORATION RECORD (Interval, size and number)

5455-57', 5590-92', 5631-83', 5759-61'.
perforated w/4 - .69" JHPF (32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5455' - 5761'	500 gals 15% NEA, 4,000 gals of 75% NEA, 44,000 gals QB, 54,000# 20-40 sand, 2500 gals 15% NEA.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-12-68		Pumping 20 - 150 RWBC 16				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-1-68	24	2"	→	94	141	83	1500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
55	-	→	94	141	83	39.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

W. L. Hill

35. LIST OF ATTACHMENTS

SGR logs and inclination reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL C. E. FIDLER

SIGNED

SIGNED BY

C. E. Fidler

TITLE

Area Petroleum Engineer

DATE

6-3-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#35

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
KB	0	11	No cores or DST's taken	Base Santa Rosa	813	
Surf. sand	11	145		Rustler	1050	
Santa Rosa Sd	535	813		Salado	1157	
Yates Sd	2554	2797		Yates	2554	
Penrose Sd	3440	3613		Penrose	3440	
Blinebry	5355	5392		San Andres	3853	
				Glorieta	5004	
				Blinebry	5355	

HUBBS OFFICE C. C. C.

JUN 11 11 42 AM '68

NAME AND NUMBER C. E. LaMunyon No. 35

SECTION 1980' FNL 1780' FWL S22, T23, R37, Lea County, New Mexico

DRILLER Cactus Drilling Company

DRILLING COMPANY Cactus Drilling Company

The undersigned hereby certifies that he is an active and responsible drilling contractor who drilled the above described well and that he has drilled the well and obtained the following results:

Depth	Drilling Direction	Drilling Pressure	Drilling Time
250'	1/4	1.1000	1.1000
500'	1/4	1.1000	2.2000
750'	3/4	3.2750	5.4750
890'	1-1/4	3.0520	8.5270
1145'	1	4.4625	12.9895
1365'	1-1/4	4.7960	17.7855
1617'	3/4	3.3012	21.0867
1869'	3/4	3.3012	24.3879
2111'	1	4.2350	28.6229
2310'	1-1/4	8.6982	37.3211
2533'	1	3.9025	41.2236
2787'	1-1/4	5.5372	46.7608
3000'	1	3.7275	50.4883
3200'	1-1/4	4.3600	54.8483
3467'	1-3/4	8.1435	62.9918
3670'	1-3/4	6.1915	69.1833
3810'	1-3/4	4.2700	73.4533
4061'	2	8.7599	82.2132
4334'	2	9.5277	91.7409
4550'	1-1/2	5.6592	97.4001
4775'	1-1/2	5.8950	103.2951
5081'	1-3/4	9.3330	112.6281
5240'	2	5.5491	118.1772
5290'	2	1.7450	119.9222
5642'	2	12.2848	132.2070
5775'	1-1/2	3.4846	135.6916
5892'	2	4.0833	139.7749

Drilling Company Cactus Drilling Co.

Romulo Romo

My Commission Expires before me 6 May 1968

My Commission Expires Feb. 6, 1969

Argene A. Brown
New Mexico

