

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Federal LO-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lathrop

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Teague Blinery11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 22, 23, 37E**

12. COUNTY OR PARISH

Leon

13. STATE

N. Mexico**SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P. O. Box 930 - Kermit, Texas 797454. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1930' FWL and 1730' FWL

14. PERMIT NO.

dated 4-16-63

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3299' RWB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced hole & spotted 500 gals. 15% MEA.**Perforated 5 1/2" OD casing at 5455-57', 5590-92', 5681-83' and 5759-61' w/4-.69" JHPT (total 32 holes). Pumped 4,000 gals. of 7 1/2% MEA w/1-1" RCW Ball every 120 gals. Flushed w/20 1/2 bbls. mod brine. ISIP=1600 #, AIR=4.3 BPM.****On 5-8-63, fraced down 5 1/2" O.D. casing w/28,000 gals. gelled brine, 36,000 lbs. 20-40 mesh sand, 1500 gals. 15% MEA, 24-1" RCW balls in 4 equal stages of 1,000 gals. gelled brine pad, 6,000 gals. gelled brine w/1 1/2 lbs. 20-40 sand per gal. using 500 gals. acid and 8-1" RCW Ball sealers between stages. Flushed w/137 bbls. brine. ISIP=1700#, AIR=24.9 BPM at 2500 psi.****Ran 2-3/8" O.D. tubing and set at 5765'. Swabbed well and found sand fill in tubing.****On 5-16-63 re-frac. perforations 5455-57' & 5590-92', down 5 1/2" O.D. casing in 2 stages of 1,000 gals. gelled pad, 6,000 gals gelled brine w/1 1/2 ppg. 20/40 sand. 8 balls & 300 gals. 15% MEA between stages. First stage 18 BPM @ 3500#, Second stage 9 BPM @ 3500#. Flushed w/130 BW, AIR=12.2 BPM, AP=3700#. Ran 2-3/8" OD. tbg. & set at 5,766'. Swabbed well, would not flow. Installed pumping equipment.****Well pumped 94 BW, 83 BW and 141 MCF gas thru 2" choke in 24 hrs. test ending 6-1-63. TI=55#, GR=1500, Gravity=1.2.**

18. I hereby certify that the foregoing is true and correct

Area Petroleum Engineer**6-3-63**SIGNED **C. E. Fidler**

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 4 1968**A. H. BROWN****ENGINEER**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2000 10 11 11:00