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Area Petroleum Engineer (Title)

(Date)

6-3-68

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE	REQUEST	AND AND C. C. C.	Effective 1-1-65
FILE	AND C.C.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.			
LAND OFFICE	<u></u>	AP CH .	
TRANSPORTER OIL	\dashv		
GAS	_		
OPERATOR			
PRORATION OFFICE Operator			
•	en et on		
Gulf Oil Corpor	18 610H		
	- Kermit, Texas 79745		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Ga	ıs 🗔	
Recompletion Change in Ownership	Casinghead Gas Conder	一一	
Change in Ownership			
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AND	TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No
C. E. LaMmyon	35 Teague Blineb	State, Federa	lor Fee Federal LC-030187
Location			
Unit Letter F : 198	O Feet From The North Lir	ne and 1780' Feet From '	The West
Unit Letter F ; 198	reet rion the state but		-
Line of Section 22 T	ownship 238 Range	, NMPM, Les	County
Line of Section			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro-	
Shell Pipe Line Cor		P. O. Box 1910, Midland	1, Texas 79704
Name of Authorized Transporter of C		Address (Give address to which appro	
El Paso Matural Gas		P. O. Box 1384, Jal, N	w Mexico 88252
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	B 28 238 37E	Yes	1-30-68
		wine commingling order number:	
	with that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Complet	x = x = x	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-68	5-12-68	58921	58201
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
	Teague Blinebry	54551	5766'
3299 RKB Perforations	160Krs Writesil		Depth Casing Shoe
	5681-83' and 5759-61'		58541
5455+57 • 559V=96 •	TURING CASING AN	ID CEMENTING RECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		889*	350 ax circulated
11"		5854 *	WO ax
7- 7/8"		5766'	
	2-3/8" 4.70	3/00	
		after recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
5-12-68	6-1-68 Tubing Pressure	Casing Pressure	Choke Size
Length of Test	55	•	2"
	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	94	83	141
+11			
Well produce	ed 212 bbls. prior to tes	t.	
GAS WELL -		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	Tubba Passana (atua 45)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odbina Lianoma (anna an)	
			ATION COMMISSION
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
		()_	. 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	, 13
Commission have been complied with and that the information give above is true and complete to the best of my knowledge and believed.			2
above is true and complete to	the pear of my knowledge and perior	1 The officer	
		TIT/E	
~ /	100	This form is to be filed in	compliance with RULE 1104.
ν , γ	1	ne at the second for all	wable for a newly drilled or deep
e.E. Jalen		well, this form must be accomp	anied by a tabulation of the devia
75			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.