

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Oil Co
1980
Hobb NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL, 860' FWL, Sec. 21, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #36

9. API Well No.

30-025-22535

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Add perms., acidize & frac trat.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17-6/24/97

POOH w/rods, pump, tbg and SN.

Perforate w/4" perf gun w/CCL.

Correlate and perforate Blinebry formation as follows:

5839', 5789', 5744', 5720', 5714', 5673', 5610', 5515', 5490', 5428', 5418'. (4 - .45" JHPF

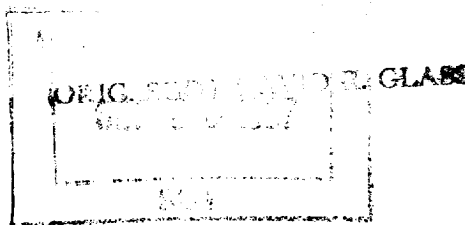
Totaling 48 holes)

Acidize perms w/2100 gallons NEFE HCL acid.

Frac perms w/25,600 gals 40# gel w/50% CO2 and 51,094# 16/30 Ottawa sand.

Max pressure 7281 psi; Avg 6646 psi; AIR 38.6 BPM

Swab back load and return well to production.



RECEIVED
1997 SEP 23 A 9:26
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Robert A. McCauley Title

Technical Assistant

Date **9/22/97**

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any: