Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. OIL CO. .. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Oct 21 12 26 PM '94

BUREAU OF LAND MGMT.
HOBBS, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 30187

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
N/A

1. Type of Well

XX Oil Well   ☐ Gas Well   ☐ Other

2. Name of Operator
ARCH PETROLEUM, INC

3. Address and Telephone No.
777 Taylor St., Penthouse II-A, Ft. Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 860' FWL
Sec. 21-T23S-R37E

8. Well Name and No.
C.E. LaMunyon #36

9. API Well No.
30-025-22535

10. Field and Pool, or Exploratory Area
Teague Blinebry

11. County or Parish, State
Lea, NM

12.   **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	[X] Other Temporary Abandon	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is being evaluated for future recompletion to another zone.
there are several zones that are currently being looked at as productive
in economic quantities. This work will commence in 1995 as this is
scheduled with other planned work in the area.

RECEIVED OCT 24 9 15 AM '94
CARL AREA.

RECEIVED
Oct 21 2 25 PM '94
BUREAU OF LAND MGMT.
HOBBS, NM.

14. I hereby certify that the foregoing is true and correct

Signed _Menicks Vanderslice_   Title Operations Manager   Date 10/20/94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**   Title __PETROLEUM ENGINEER__   Date 11/16/94
Conditions of approval, if any: _See attached._

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1.   Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.

2.   A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.

3.   All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

4.   The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1.   Submits a subsequent Sundry Notice requesting TA approval,

2.   Attaches a clear copy or the original of the pressure test chart,

3.   And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to plug and abandon the well.