

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 860' FNL, Section 21, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3306' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-00017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. E. Lemayon

9. WELL NO.
36

10. FIELD AND POOL, OR WELLSHED
Tongue Blinity

11. SEC., T., R., OR BLM. AND SURVEY OR AREA

Sec 21, 23-S, 37-E

12. COUNTY OR PARISH AND STATE
Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6245' FB.

Set retrievable BP at 5425'. Spotted 500 gallons of 15% NE acid on top of BP. Perforated 5-1/2" casing with 4, .45" Hyper JHPF at 5380-82' and 5405-07'. Free treated new perforations in two stages as follows: Pumped 1000 gallons of gel water pad and 6000 gallons containing 1-1/2% SFO and eight 1" RCMB sealers. Second stage pumped 750 gallons of 15% NE acid, 1000 gallons of gel water pad and 6000 gallons of gel water containing 1-1/2% SFO. Flushed with 130 barrels of brine water. Average treating pressure 2500#, AIR 26.8 bps, BHP 1550#, after 15 minutes 1150#. Scrubbed and cleaned up. Pulled tubing and bridge plug. Ran 2-3/8" tubing, rods and pump and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED **DAVID J. KALTEYER**

TITLE **Area Petroleum Engineer**

DATE **June 1, 1971**

(This space for Federal or State office use)

APPROVED BY **DAVID J. KALTEYER**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, location of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include the following special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner, or tubing pumped, and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COMM.
HOBBES, N. M.