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FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FORMER OWARLE

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-5

	FILE		AND C.C.	Fliective I-1-62	
	u.s.g.s.	AUTHORIZATION TO TR	ANHAPPY OIL AND NATURAL O	242	
	LAND OFFICE	- Normanization to the	TIAP CY THE AU SEA		
	f	 	No the Pe		
	TRANSPORTER OIL	 -			
	GAS				
	OPERATOR				
	PRORATION OFFICE				
I.	Operator	<u></u>			
	1 .	la-ma-sati an			
	Gulf Oil Corporation				
	Address				
	P. O. Box	980, Kermit, Texas 79745			
	Reason(s) for filing (Check prope	r box)	Other (Please explain)		
	- Tee	Change in Transporter of:	omer (2 states angularis)		
	New Well				
	Recompletion	Oil Dry G	ias 🔲		
	Change in Ownership	Casinghead Gas Conde	ensate		
	If change of ownership give na	me			
	and address of previous owner				
	•				
**	DESCRIPTION OF WELL A	NIN LEAGE	NATED Teague - Bline htv		
41.	Lease Name	Well No. Pool Name, Including 1		Lease No.	
			17 3 19 9	1 -	
	C. E. LaMinyon	36 Teague Bl	inebry / State, Federa	lor Fee Federal LC 030187	
	Location				
	/-	1980 Feet From The Korth Li	ine and 860 Feet From 7	Lient	
	Unit Letter;	1980 Feet From The Rorth Li	ine and 560 Feet From T	The West	
	Line of Section 21	Township 23-8 Range	37-1 , NMPM,	County	
	DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AG		
***	Name of Authorized Transporter of		Address (Give address to which approx	ved copy of this form is to be sent)	
			Tradicisa (otto address to anton appro-		
	The Permian Corpo	ration	P. O. Box 3119, Midland, Texas 79701		
	Name of Authorized Transporter of	of Casinghead Gas 🔣 💮 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)	
	El Paso Natural	In a Common v	P. O. Box 1384, Jal.	P. O. Box 1384, Jal, New Mexico 88252	
	ET 1000 Moderat		Is gas actually connected? Who		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	<u> </u>	en en	
	give location of tanks.	F 21 238 37%	No - Pending	***	
	L				
		d with that from any other lease or pool	, give commingling order number:		
IV.	COMPLETION DATA			T-1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	D · T · C	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Comp	$\frac{1}{\mathbf{x}} = \frac{1}{2} \mathbf{x}$	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-22-68	5-18-68	60051	6245'	
			6295'		
	Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3319' RKB Blinebry		54651	58681	
	Perforations			Depth Casing Shoe	
	5465-67', 5555-57', 5661-63', 5807-09' and 5		raga raga	6 2 89 '	
	2402-0(, 2222-2)			0209	
	1	TUBING, CASING, AN	ND CEMENTING RECORD		
					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		CASING & TUBING SIZE	DEPTH SET		
	11"	CASING & TUBING SIZE	DEPTH SET 900°	350 ax circ	
		CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50	900° 6289°		
	11"	CASING & TUBING SIZE	DEPTH SET 900°	350 ax circ	
	11"	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50	900° 6289°	350 ax circ	
	11" 7+7/8"	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70	900¹ 6289¹ 5868¹	350 ax circ 510 ax	
V.	11" 7-7/8" TEST DATA AND REQUES	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil	350 ax circ 510 ax	
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v.	11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	350 ex circ 510 ex and must be equal to or exceed top allow-	
v.	11" 7+7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours)	350 ex circ 510 ex and must be equal to or exceed top allow-	
V .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a full the second	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size	
v .	11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Flow Casing Pressure	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size	
v .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flow Casing Pressure 950 Water-Bbls.	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/h; Gas-MCF	
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v .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a construction of the	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flow Casing Pressure 950 Water-Bbls.	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/1, ** Gas-MCF	
v .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185 GAS WELL Well prod	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a construction of the	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flow Casing Pressure 950 Water-Bbls.	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/k" Gas-MCF 150	
v .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a construction of the	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flow Casing Pressure 950 Water-Bbls.	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/1, ** Gas-MCF	
V .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185 GAS WELL Well prod	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a construction of the	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Flow Casing Pressure 950 Water-Bbls. Bbls. Condensate/MMCF	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/k ** Gas-MCF 150 Gravity of Condensate	
V .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185 GAS WELL Well prod	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a construction of the	DEPTH SET 900 1 6289 1 5868 1 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flow Casing Pressure 950 Water-Bbls.	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/k" Gas-MCF 150	
v .	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185 GAS WELL Well prod Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Flow Casing Pressure 950 Water-Bbls. Bbls. Condensate/MMCF	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/k ** Gas-MCF 150 Gravity of Condensate	
	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-18-68 Length of Test 8 hours Actual Prod. During Test 185 GAS WELL Well prod Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 T FOR ALLOWABLE (Test must be able for this a	DEPTH SET 9001 62891 58681 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Flow Casing Pressure 950 Water-Bbls. 95 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	350 ex circ 510 ex and must be equal to or exceed top allow- ft, etc.) Choke Size 3/h.* Gas-MCF 150 Gravity of Condensate Choke Size	
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A. J. Swannack F. Swannack (Signature)

Area Production Manager (Title)

May 22, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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