

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HUBBS OFFICE
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. Name of Operator Reslar and Sheldon		7. Unit Agreement Name	
3. Address of Operator 811 Texas Ave. Artesia, New Mexico		8. Farm or Lease Name Panning		9. Well No. 6	
4. Location of Well UNIT LETTER H LOCATED 330 FEET FROM THE east LINE AND 1650 FEET FROM THE north LINE OF SEC. 33 TWP. 23S RGE. 37E NMPM		10. Field and Pool, or Wildcat Teague Blinbry		12. County Lea	
15. Date Spudded 4-30-68	16. Date T.D. Reached 5-16-68	17. Date Compl. (Ready to Prod.) 5-20-68	18. Elevations (DF, RKB, RT, GR, etc.) 3306 RT	19. Elev. Casinghead 3295	
20. Total Depth 5700	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 5400- 5630 Blinbry				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT LB./FT. 20	DEPTH SET 1050	HOLE SIZE 11	CEMENTING RECORD 460	AMOUNT PULLED None
5 1/2	17,15.5, 14	5700	7 7/8	500	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE 2 3/8	DEPTH SET 5400	PACKER SET No			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5410-30 20 1/2" bullets			DEPTH INTERVAL		
5495-5500 5 " "			AMOUNT AND KIND MATERIAL USED		
5545-65 20 bullets			5410- 5630 4000 gallons acid		
5600-30 30 1/2 " bullets			5410-5630 20,000 gallons slick brine with 30,000 lbs. sand		
33. PRODUCTION					
Date First Production 5-20-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 5-22	Hours Tested 5 hours	Choke Size 1/2	Prod'n. For Test Period 99	Oil — Bbl. 475	Gas — MCF 5 (Frac)
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24-Hour Rate 475	Oil — Bbl.	Gas — MCF	Water — Bbl. 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company			Test Witnessed By James Evans		
35. List of Attachments Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED El Paso		TITLE Part Owner		DATE 5-22-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. I shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bouge)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
------	----	----------------------	-----------

Samples were collected and saved, however due to mud loss and drilling troubles the quality of samples was so poor that a sample description of any value at all could be made.

MAY 11 11 34 AM '88