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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
SESSATION SEELSE			

5-22-68 (Date)

NEW MEXICO OIL CONSESSION COMMISSION REQUEST FOR A POWER ...

Form C-104 Supersedes Old C-104 and C-110

FILE	\CQ0L3\	AND.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ON OIL AND NATUR	AL GAS
LAND OFFICE	AUTHORIZATION TO TR	THE THE PARTY OF T	AL GAS
OIL		00	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Resler	and Shelden		
Address	**		
811	Texas St. Artesia, New	Mexico 88210	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease No.
	6 Teague Bli		ederal or Fee
Faming Location	O Teague Dri	MAG 172 y	
_	'E^ manth	330	cast
Unit Letter H ; 10	50 Feet From The morth L	ine and 330 Feet F	From The
	* • • •	2.CTm	***
Line of Section 33 T	Ownship 23S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate		approved copy of this form is to be sent)
The Permian Corp		Midland, Texas Bo	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of C	Casinghead Gas 🔼 or Dry Gas 🗌	1	approved copy of this form is to be sent)
El Paso Natural	Gas Company	El Paso, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	y ! 33 23 37	No No	
		sive commingling order number	
if this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give committeding order number	No
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	x = (X)	×	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-20-68	5700	
4-30-68	7 40 00	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			5400
3306 DF	Blimebry	5400	Depth Casing Shoe
Perforations			5700
<u>5410-30; 5495-5;</u>	500, 5545-65, 5600-5630	Un annual la process	2/00
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1050	460
7 7/8	<u>5 </u>	5700	## ### 500
TEST DATA AND REQUEST		after recovery of total volume of loa depth or be for full 24 hours)	d oil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		3 3 ees	
May 20.1968	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		· ·	2/0
5 hours	80	800	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
100	99	1 (frac water	7) 190 Est
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
		₩ ()	
I haveby partify that the suites on	d regulations of the Oil Conservation	APPROVED	
Commission have been complied	l with and that the information give:	$n \mid i \rightarrow \nu \sim$	2/1/201
above is true and complete to t	the best of my knowledge and belief	BY.	Home y
\sim		TITLE!	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
<u></u>		TITLE	
	DIV.	This form is to be file	d in compliance with RULE 1104.
l'elas	1 Okeson	_ If this is a request for	allowable for a newly drilled or deepener
(Si	gnature)	well, this form must be acc	companied by a tabulation of the deviation accordance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.