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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>RESLER AND SHELTON</b> 3. Address of Operator <b>801 Texas St. Artesia, New Mexico</b> 4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM <b>east</b> <b>33</b> <b>238</b> <b>37E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.</p>	<p>7. Unit Agreement Name 8. Farm or Lease Name <b>Fanning</b> 9. Well No. <b>6</b> 10. Field and Pool, or Wildcat <b>Undesignated</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1050'. Ran 20lb. 8 5/8" casing to total depth and cemented with 400 sacks Incor with 4% gel and 2% calcium chloride by conventional plug method. Cement slurry circulated and appeared in cellar, however the fluid level started slowly dropping. After 2 hours we pumped 100 sacks regular cement with 4% gel and 2% calcium chloride around annulus. After some 60 sacks had entered hole filled, the remaining slurry going into the pit. The hole remained full, the level did not lower. 18 hours after cementing the casing was pressured to 700# square inch and held for 30 minutes. Pressure did not drop. Drilling resumed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Clas A. Huelo* TITLE Co-Owner DATE 5-1-68

APPROVED BY *Joe L. Hany* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: