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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			orm C-101		
SANTA FE					F	levised 1-1-65	5
FILE					ſ	5A, Indicate	Type of Lease
U.S.G.S.						STATE	FEE X
LAND OFFICE						5. State Oil &	Gas Lease No.
OPERATOR							
		· · · · · · ·				<u>IIIIII</u>	
APF	PLICATION	I FOR PE	RMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
1a. Type of Work						7. Unit Agree	ement Name
	NUL 			DI LI			
DRILL X			DEEPEN	PLUG BACK		8. Farm or Lease Name	
	GAS	отн	ER	SINGLE M	ULTIPLE	E. C. H	Hill "C"
2. Name of Operator						9. Well No.	
Solar Oil Company						1	
3. Address of Operate	or	<u></u>				10, Field and	d Pool, or Wildcat
P.	O. Box	5114. M	idland Texas			Unde	signated
4. Location of Well			LOCATED 660	FEET FROM THE SOU	th LINE	IIIIII	
					E		
AND 660	FEET FROM 1	THE West	LINE OF SEC. 27	TWP. 23-5 RGE. 3	7-E NMPM		
	IIIIi	IIIIII			<u>IIIIIII</u>	12. County	
		///////				Lea	
	<u>uuuu</u>	<u>IIIII</u>					
ΛΙΙΙΙΙΙΙΙΙΑ	///////					///////	
AUUUUUU	<u>IIIIII</u>	ШЩ		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
				6500'	Drinka	ard	Rotary
21. Elevations (Show	whether DF,	RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	<u></u>	22. Approx.	. Date Work will start
3294.7	GR		Blanket-Current	Johnn Drilling Co.		Immediately	
23.			· · · · · · · · · · · · · · · · · · ·				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	9-5/8"	32.3#	1050	400	Circ.
8-3/4"	7"	23# & 26#	6400	525	Base of salt
			1	1	

This well will be drilled to a depth sufficient to test the Drinkard formation, approximately to 6400'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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Signed DNDDD Title Vice President	Date26 April 1968
APPROVED BY	DATE