

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 80
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 030187

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
C. E. LAMUNYON #37

9. API Well No.
30-025-22552

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

11. County or Parish, State
LEA CO., NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
777 TAYLOR ST., SUITE II-A, FT. WORTH, TEXAS 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL
UNIT H, SECTION 21, T23S, R37E

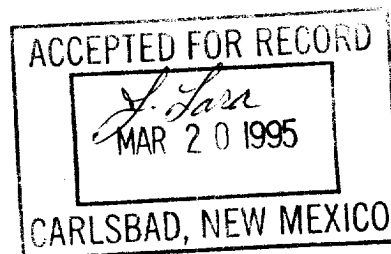
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add perms, Acidize, and frac treat	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH w/ producing equipment. GIH w/ bit and clean out to 5844'. RU Wireline Co. and perf csg. at 5797', 5761', 5620', 5554', 5536', 5449', 5424', 5407' w/ 2 JHPF. GIH w/ PPI tool and treat w/ 2,000 gal. of 15% NEFE. Break down individual perms from 5816' to 5403', treated at 2-3 BPM, 1900-3800#. Swab 61 BLW. POH w/ 2-3/8" tbg. GIH w/ 3-1/2" tbg and set packer. Frac treat perms 5403-5816 w/ 99,553 gal. of 40# gel w/ 65Q and 50Q CO2 foam and 250,700# of 16/30 mesh Ottawa sand at 38 BPM, avg. pressure 4433#, Max. 6209#, Min. 3732#. 5 minute SIP 1108#, 10 minute 1036#, 15 minute 1012#. SI for 6 hrs. Start to flow back and swab. Recovered a total of 190 BLW and 49 BO in 48 hrs. POW w/ packer. GIH w/ bailer. Clean out sand to 5850'. GIH w/ production equipment and return to production.



14. I hereby certify that the foregoing is true and correct

Signed *Barbara Beach*

Title

PRODUCTION ANALYST

Date

2/27/95

(This space for Federal or State office use)

Title

Date

Approved by _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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