

Arch Petroleum, Inc.

Workover Data Sheet

Lea County, New Mexico

Lease C.E. LAMUNYON
Field TEAGUE
API No. 30-025-22552
Unit Letter E

Well Number 37
Formation BLINEBRY
Location 1980' FNL 660' FEL
Sec-Town-Range 21-T23S-R37E

Type of Workover

Date Work Started JAN. 6, 1995
Date Off Report JAN. 28, 1995

Production Before	BOPD	BWPD	MCFPD
Production After	<u>76</u> BOPD	<u>76</u> BWPD	<u>165</u> MCFPD

Description of Work: POH w/prod. equip. GIH w/bit & c/o to 5844'.
RU Schlumberger & perf csg @ 5797', 5761', 5694', 5672', 5620', 5554',
5536', 5449', 5424', 5407' w/2 JHPF. GIH w/PPI tool & treat
w/2000 gal 15% NEFE. Brk dn individual perfs from
5816'-5403', trtd @ 2-3 BPM, 1900-3800#. Swab @ BLW. POH w/
2 3/8" tbg. GIH w/3 1/2" tbg. Set pkr, could not hold press on anullus.
Frac treat perf 5403-5816 w/ 99,553 gal of 40# gel w/65Q & 50Q CO2
foam & 250,700# 16/30 mesh Ottawa sand @ 38BPM, Avg press = 4433#,
max = 6209#, min = 3732#. 5 min
SIP 1108, 10 min 1036, 15 min 1012.
SI for 6 hrs. Start flow back & swab.
Recvd total of 190 BW & 49 BO in 48 hrs.
POH w/pkr. GIH w/bailer. c/o sand to
5850'. GIH w/prod equip & rtn to prod.

AFE Number
AFE Estimated, \$
Actual Cost, \$

102,972.00

RECEIVED

MAY 2 1965
COMMUNICATIONS
OFFICE