

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamayon

9. WELL NO.

37

10. FIELD AND POOL, OR WILDLAND

Tongue Blinobry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, 23, 37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 4 11 50 AM '68

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FHL and 660' FEL

14. PERMIT NO.

Dated 4-30-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\*\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Displaced casing w/mod brine. Spotted 500 gals 15% NE acid.

Perforated 5-1/2" OD casing at 5567-69', 5650-52', 5719-21', 5776-78'  
and 5814-16' w/4 - .45" JHPF. Pumped in 5,000 gals 7-1/2% NE acid w/1 - 1"  
RCN ball per 120 gals. Flushed w/mod brine. AIR - 6.4 BPM, ISIP - 1200%,  
Avg. press 2600#.Fraced down 5-1/2" OD casing w/35,000 gals G.B., 45,000 20/40 sand,  
2,000 gals 15% NEA & 32 - 1" RCN balls in 5 stages of 1,000 gals pad,  
6,000 gals GB w/1 - 1/2 pyg sand, 500 gals acid & 8 balls between stages.  
Flushed w/136 bbls brine. AIR = 36.5 BPM, ISIP = 1300%, AP = 2100%.  
Completed 5-22-68.Ran 2-3/8" OD tubing & set at 5798'. Swabbed well in. Well flowed  
250 BO, 53 BW, and 461 MCF gas on 20/64" choke in 24 hr. test ending  
5-26-68. GOR = 1844, Gravity = 39.1.

18. I hereby certify that the foregoing is true and correct

ORIGINAL  
SIGNED BY H. F. SWANNACK

SIGNED

TITLE Area Production Manager

DATE 5-27-68

H. F. Swannack

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAY 28 1968

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 5:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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ACTING DISTRICT ENGINEER  
J. L. GORDON

MAY 1968  
APPROVED