

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, 23S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 930 - Kermit, Texas 75745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1930' FNL and 1930' FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. - - DATE ISSUED 4-30-68

15. DATE SPEUDED 5-8-63 16. DATE T.D. REACHED 5-23-63 17. DATE COMPL. (Ready to prod.) 6-2-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3318' RKB 19. ELEV. CASINGHEAD - -

20. TOTAL DEPTH, MD & TVD 5900' 21. PLUG BACK T.D., MD & TVD 5656' 22. IF MULTIPLE COMPL., HOW MANY\* - - 23. INTERVALS DRILLED BY - - ROTARY TOOLS Rotary CABLE TOOLS - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5418' - 5656' Blinebry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SGR logs 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	912'	11"	350 sx circulated	None
5-1/2"	15.50	5656'	7-7/8"	440 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5033'	- -

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5418-20', 5473-75, 5550-52', 5614-16' and 5654-56' perforated w/4-.45" JHFF (40 holes)	DEPTH INTERVAL (MD) 5418'-5656' AMOUNT AND KIND OF MATERIAL USED 500 gal 15% NEA, 5,000 gals 7 1/2% NEA, 35,000 gals GB, 45,000# 20/40 sand, 2,000 gals 15% NEA

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-2-63		Pump 20-150-RWBC 16				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-4-63	24	36/64"	→	163	200	164	1190
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
54	- -	→	163	200	164	39.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY W. L. Hill

35. LIST OF ATTACHMENTS SGR logs and inclination reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. E. Fidler TITLE Area Engineer DATE 6-5-63

\*(See Instructions and Spaces for Additional Data on Reverse Side)

WLF

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 16:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
KB	0	12	802
Surf Sand	12	212	1062
Santa Rosa Sd	335	302	1172
Yates Sd	2572	2330	2572
Penrose Sd	3353	3552	3353
Hlinebry	5332	5900	3340
			4933
			5332

INCLINATION REPORT

OPERATOR Elf Oil Corporation ADDRESS Box 1140, Kermit, Texas JUN 11 11 40 AM '68

LEASE LeMayon WELL NO. 36 FIELD Teague (Blindbry)

LOCATION 1980' FNL & FNL, S22, T23, R37, Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
248'	1/4	1.1112	1.1112
448'	1/4	.8800	1.9912
692'	3/4	3.1964	5.1876
912'	1-1/4	4.7960	9.9836
1160'	3/4	3.2488	13.2324
1409'	1/2	2.1141	15.3465
1652'	1	7.8575	23.2040
1902'	1-1/4	5.4500	28.6540
2150'	2	8.6552	37.3092
2274'	2-3/4	5.9520	43.2612
2428'	3-1/4	8.7318	51.9930
2660'	3	12.1336	64.1266
2879'	3	12.1336	76.2602
3120'	2-3/4	11.5680	87.8282
3238'	2-1/2	5.1448	92.9730
3467'	1-1/2	5.9998	98.9728
3715'	1	4.3400	103.3128
3943'	3/4	2.9868	106.2996
4193'	1/2	2.1750	108.4746
4442'	1/2	2.1663	110.6409
4600'	1	2.7650	113.4059
4772'	1-1/2	4.5064	117.9123
4974'	1	3.5350	121.4473
5197'	1	3.9025	125.3498
5387'	1-1/2	4.4540	129.8038
5600'	1-1/2	6.1046	135.9084
5700'	1-1/2	2.6200	138.5284
5900'	1	3.5000	142.0284

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: *Malvin Prator*  
 Title: Vice President

Affidavit:

Before me, the undersigned authority, appeared Malvin Prator known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

*Malvin Prator*  
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 25 day of May

May 25 19 68

*Thomas R. Brown*  
 Notary Public in and for the County  
 of Lea, State of New Mexico

Seal