

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Teague Blinberry
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28, 23S, 37E
12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 11 11 41 AM '68

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 930 - Kermit, Texas 70745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1980' FWL

14. PERMIT NO.

dated 4-30-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3318' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced casing w/mod brine & spotted 500 gals 15% NEA. Perforated 5 1/2" O.D. casing at 5418-20', 5473-75', 5550-52', 5614-16', and 5654-56' w/4 - .45" JHFF.

Acidized w/5000 gals 7 1/2% NEA w/1-RCN ball each 120 gals & flushed w/30 BW. AIR = 6.3 BPM, ISIP = 1200#, AP = 3400#.

Fraced down 5 1/2" O.D. casing w/35,000 gals gelled brine, 45,000# 20/40 sand, 2000 gals 15% NEA & 32-1" RCN balls in 5 stages of 1,000 gals pad, 6,000 pad w/1 1/2% sand/gal. & w/500 gals 15% NEA & 8-1" RCN balls between stages. Flushed w/135 BW. AIR = 37.5 BPM, ISIP 1300#, AP = 2000#. Completed 5-20-68.

Ran 2-3/8" O.D. tubing and pumping equipment. Tubing set at 5688'. Well pumped 163 BW, 164 BW and 200 MCF gas, thru 36/64" choke in 24 hr. test ending 6-4-68. GOR = 1190, Gravity = 39.1.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. E. Fidler

TITLE Area Engineer

DATE June 5, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

*See Instructions on Reverse Side

JUN 6 1968
A. R. BROWN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.