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TRANSPORTER	OIL	
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OPERATOR		
PRORATION OF	FICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-116

		AND FULL OF C.	Effective 1-1-65
FILE		MILE	CAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		אַט חוּי פּבּייי	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Gulf Oil Corporation			
P. O. Box 980, Kermit	. Texas 79745		
Reason(s) for filing (Check proper box)	<u>,</u>	Other (Please explain)	
	Change in Transporter of:		
New Well	Oil Dry Gas	s	
Recompletion	Casinghead Gas Conden	=	
Change in Ownership	Cashighead das		
f change of ownership give name			
and address of previous owner		CNIATED	
DESCRIPTION OF WELL AND I	LEASE JUNDESK	100-100	
Lease Name	Well No. Pool Name, Including Fo		
C. E. LaMunyon	38 Teague Bli	inebry State, Fede	eral of Fee Federal IC-03018
Location			
7.00	Feet From The North Lin	e and 1980 Feet From	m The West
Unit Letter B ; 19 0		 .	
Line of Section 28 Tow	vnship 235 Range 3	TE , NMPM,	Lea Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS Cinc address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give thuress to which app	.
Shell Pipe Line Corp		P. O. Box 1910, Midle	oroved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas 🙀 or Dry Gas 🗀		·
El Paso Natural Gas (P. O. Box 1384, Jal,	New Mex1co 88252
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
give location of tanks.	B 28 23S 37E	Yes	1-30-68
Teating production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Re
	Oil Well Gas Well	New Well Workover Deepen	Flug Buck Sume Nes V. Emilia
	$\operatorname{con} - (\mathbf{A}) \mid \mathbf{X} \mid$	X	P.B.T.D.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compl. Ready to Prod.	59001	58661
		5900 Top Oil/Gas Pay	5866¹ Tubing Depth
5-8-68 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	59001	5866 Tubing Depth
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 RKB	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry	5900 ' Top Oil/Gas Pay 5418 '	Tubing Depth 5688 Depth Casing Shoe
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 RKB	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5556-52'. 5614-16' and 5	5900' Top Oil/Gas Pay 5418'	5866 Tubing Depth
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 RKB	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5556-52'. 5614-16' and 5	5900 ' Top Oil/Gas Pay 5418 '	Tubing Depth 5688 t Depth Casing Shoe 5899 t
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 RKB Perforations 5418-20', 5473-75',	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5556-52'. 5614-16' and 5	5900' Top Oil/Gas Pay 5418'	Tubing Depth 5688 Depth Casing Shoe
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75',	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 ' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11"	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 3-5/8" 24.00	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899'	5866 1 Tubing Depth 5688 1 Depth Casing Shoe 5899 1 SACKS CEMENT
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75',	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50	5900' Top Oil/Gas Pay 5418' 654-56' D CEMENTING RECORD DEPTH SET 912'	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 ' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11"	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688'	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1440 sx
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8"	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688'	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1440 sx
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8"	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours)	5866 Tubing Depth 5688 Depth Casing Shoe 5809 SACKS CEMENT 350 SX CITC 1440 SX
5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8"	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688'	5866 Tubing Depth 5688 Depth Casing Shoe 5809 SACKS CEMENT 350 SX CITC 1440 SX
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 OR ALLOWABLE (Test must be able for this decrease of Test)	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	5866 * Tubing Depth 5688 * Depth Casing Shoe 5899 * SACKS CEMENT 350 sx circ 1440 sx oil and must be equal to or exceed top a
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318 'RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 6-2-68	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 COR ALLOWABLE (Test must be able for this decay.	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5809¹ SACKS CEMENT 350 sx circ 1440 sx oil and must be equal to or exceed top a
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 OR ALLOWABLE (Test must be able for this decay able for this decay) Date of Test 6-4-68 Tubing Pressure	5900 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay DEPTH SET 912 Top Oil/Gas Pay 15688 Top Oil/Gas Pay Producing Method (Flow, pump, gas Paymo) Casing Pressure	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1410 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/64¹¹
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 OR ALLOWABLE (Test must be able for this december of Test 6-4-68	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	5866' Tubing Depth 5688' Depth Casing Shoe 5809' SACKS CEMENT 350 sx circ Lift sx oil and must be equal to or exceed top a s lift, etc.) Choke Size
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 TOR ALLOWABLE (Test must be able for this decay able for this d	5900 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay DEPTH SET 912 Top Oil/Gas Pay 15688 Top Oil/Gas Pay Producing Method (Flow, pump, gas Paymo) Casing Pressure	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1410 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/64¹¹¹
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318 ' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332	Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 3-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 FOR ALLOWABLE (Test must be able for this decrease of the second of the	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Primp Casing Pressure Water-Bbls.	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1410 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/61¹¹¹ Gas-MCF
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 TOR ALLOWABLE (Test must be able for this decay able for this d	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Primp Casing Pressure Water-Bbls.	5866' Tubing Depth 5688' Depth Casing Shoe 5899' SACKS CEMENT 350 SX CITC 1410 SX oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/61'' Gas-MCF
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318 ' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332	Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 3-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 FOR ALLOWABLE (Test must be able for this decrease of the second of the	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Primp Casing Pressure Water-Bbls.	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1410 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/61¹¹¹ Gas-MCF
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332 GAS WELL Well produ	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 TOR ALLOWABLE (Test must be able for this decay able for this d	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Primp Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1110 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/61¹¹¹ Gas-MCF 200
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332 GAS WELL Well produ Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 TOR ALLOWABLE (Test must be able for this decay able for this d	5900' Top Oil/Gas Pay 5418' 6654-56' D CEMENTING RECORD DEPTH SET 912' 5899' 5688' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Primp Casing Pressure Water-Bbls.	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1440 sx oil and must be equal to or exceed top as lift, etc.) Choke Size 36/64" Gas-MCF
5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332 GAS WELL Well produ	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 POR ALLOWABLE (Test must be able for this december of Test 6-4-68 Tubing Pressure 54 Oil-Bbls. 168 Iced 161 BO prior to test Length of Test	5900 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay DEPTH SET G12 Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	5866' Tubing Depth 5688' Depth Casing Shoe 5809' SACKS CEMENT 350 sx circ Lift osx oil and must be equal to or exceed top a s lift, etc.) Choke Size 200 Gravity of Condensate Choke Size
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc., 3318' RKB Perforations 5418-20', 5473-75', HCLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332 GAS WELL Well produ Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 FOR ALLOWABLE (Test must be able for this december of Test 6-4-68 Tubing Pressure 54 Oil-Bbls. 168 Iced 161 BO prior to test Length of Test Tubing Pressure (Shut-in)	5900 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay DEPTH SET G12 Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	5866¹ Tubing Depth 5688¹ Depth Casing Shoe 5899¹ SACKS CEMENT 350 sx circ 1110 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 36/61¹¹¹ Gas-MCF 200
Date Spudded 5-8-68 Elevations (DF, RKB, RT, GR, etc.) 3318' RKB Perforations 5418-20', 5473-75', HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-2-68 Length of Test 24 hr Actual Prod. During Test 332 GAS WELL Well produ Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation Teague Blinebry 5550-52', 5614-16' and 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24.00 5-1/2" 15.50 2-3/8" 4.70 FOR ALLOWABLE (Test must be able for this december of Test 6-4-68 Tubing Pressure 54 Oil-Bbls. 168 Iced 161 BO prior to test Length of Test Tubing Pressure (Shut-in)	5900 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay 5418 Top Oil/Gas Pay DEPTH SET G12 Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Sep Top Oil/Gas Pay Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	5866' Tubing Depth 5688' Depth Casing Shoe 5809' SACKS CEMENT 350 sx circ Lift osx oil and must be equal to or exceed top a s lift, etc.) Choke Size 200 Gravity of Condensate Choke Size

above is true and complete to the best of my knowledge and belief.

E. Fidler Area Engineer (Title) June 5, 1968

(Date)

BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.