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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departm.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

<u>I.</u>				ABLE AND AUTH IL AND NATURA		ON		
Operator  M - / P						Well API No.		
Mid-Continent Address 3400 Mid Co	- che	rgy	, up	Juc.	1	<u> </u>	5-22560	
3400 Mid. Co	nteren	1 20	wer &	101 South	Beste	on July	. OR 74103	
Reason(s) for Filing (Check proper box) New Well				XX Other (Please	se explain)			
Recompletion	Oil		Transporter of:  Dry Gas	Operator	Change			
Change in Operator	Casinghea		Condensate	1				
If change of operator give name and address of previous operator AI	nerican	ı Expl	oration	Company, 13	331 Lam	ar. Suite (	900, Houston	
II. DESCRIPTION OF WELL					Теха	s 77010-308	38	
Lease Name	AND LEA		Pool Name, Inciu	ding Formation		Kind of Lease Fee	Lease No.	
E. C. Hill "C"		2		Blinebry		State, Federal or Fee	Lease No.	
Location	2.5	30		rr ,	0010			
Unit Letter	_ :		Feet From The _	West Line and	2 3.1 0	Feet From The	South Line	
Section 2.7 Towashi	io 2	23S	Range 3.7	E, NMPM,	Le	а	_	
	·						County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens		JRAL GAS				
Shell Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
Sid Richardson Car	<del></del>		ine Co.	201 Main	St., F	ort Worth,	Texas 76102	
If well produces oil or liquids, give location of tanks.	Unait   .	Sec.   1		is gas actually connect	ted?	When ?		
If this production is commingled with that			37 II	Yes				
IV. COMPLETION DATA				pung otton analom.				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Worko	ver Deep	en Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compi	. Ready to F	Prod.	Total Depth		P.B.T.D.		
				•		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			mation	Top Oil/Gas Pay		Tubing Depth		
Perforations				!		Doorth Cosing Sh	Depth Casing Shoe	
						Depth Casing Sn	oe ·	
				CEMENTING RECORD		<u></u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH	SET	SAC	SACKS CEMENT	
						-		
TECT DATA AND DECLING	C DOD 11							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				£				
Date First New Oil Run To Tank	Date of Test	i votane uj	toda ou ana musi	be equal to or exceed to Producing Method (Flo	p allowable fo w. pump. eas	r this depth or be for fu lift_etc.)	Il 24 hours.)	
				,	··· , p ··· · · · p · · a ··· ·	-y-, <del></del> .,		
ength of Test	Tubing Pressure			Casing Pressure		Choke Size	Choke Size	
ctual Prod. During Test   Oil - Bbls.			Water - Bbis	·	Gas. MCE	Gas- MCF		
	On - Bots.			Water - Bois.		GAS- WICE	GE-WEF	
GAS WELL			<del></del>			<u> </u>		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Conde	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)							
sading Medica (phot, back pr.)	t moting Lieses	ure (Snut-m	)	Casing Pressure (Shut-in	n)	Choke Size		
I. OPERATOR CERTIFICA	TE OF C	COMPL	IANCE					
I hereby certify that the rules and regular	ions of the Oi	l Conservati	ion	OIL C	ONSER	VATION DIV	/ISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JUN 0	રે. <b>'</b> 92	
100 Al				Date Appro	ved	JUN 9	N JZ	
LX%	22	_		_		. N <b>型的</b> . NY . PA Y		
Signature PHUL WITT President				Ву		u samet ki barkiri 1993	Aviet (1.4.)	
Drinted Name	1			Tial	•			
Date 5/13/92	(91)	<u> </u>	ue - 6 ? 6 3	I ITIE				
L'euc		Telepho	one No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

142/ 20.051/101.29