NO. OF COPIES RECEIVE	ED						*				F	orm C-	105		
DISTRIBUTION											R	evised	1-1-65		
SANTA FE				NEW	AEXICO.	OIL CÓN	NSERVATION	4 CO	MMISSIO	4	5 <b>a.</b> In	dicate	Type of Lease		
FILE		$\square$	WELL				OMPLETIO				LUGL	ate	_		
u.s.g.s.							1128				5. Sta	te Oll	& Gas Lease No.		
LAND OFFICE			•		100		ar 59				;		•		
OPERATOR												III			
	•											IIII			
la. TYPE OF WELL											7. Un	It Agre	eement Name		
		01L W.E.L	L X	GAS WELL		DRY	OTHER								
b. TYPE OF COMPLE				•			OTHER_				8. Fa	m or L	_ease Name		
NEW X WOR	R	DEEPE	, .	PLUG Back		ESVR.	OTHER				. I	. C	. Hill "C"		
2. Name of Operator											9. We	ll No.			
	Solar	Oil	Comp	any								2			
3. Address of Operator			-								10. F	10. Field and Pool, or Wildcat			
	P. O.	Box	5114	, Midla	and, T	exas					Tea	Teague Blinebry			
4. Location of Well												1111			
												////			
UNIT LETTER L	LOCAT	ED	330	PEET FI	OM THE _	West	LINE AND		2310	FEET	FROM	1111			
: 								III	IXIII		12.0	ounty			
THE South LINE OF	sec. 27	T	wp. 2	3-S RG	e. 37-	E NMPM		777	IXIII		Le	ea.			
15, Date Spudded	16. Date	T.D. F	Reached	17. Date	Compl. (F	leady to I	Prod.) 18. E	Dvel	tions (DF	RKB,	, RT, GR, etc.	/ 19.	Elev. Cashinghead		
5-17-68	6	-4-68	3	7-3	30-68				.7 GL		•		3295.7		
23. Total Depth		21. Plu	g Back	T.D.	22.	If Multip Many	le Compl., Ho	w	23. Interv	als d By	, Rotary Tools	3	Cable Tools		
59941			5951							<u>→</u>	O-TD				
24, Producing Interval(s	), of this	complet		- :	, Name							2	25. Was Directional Survey Made		
			•=	5889									Wade		
				<del>-5740</del> ·	- 5433	В	linebry						No		
26. Type Electric and O	ther Logs	Run										27. W	as Well Cored		
GR-N												1	No		
28.				CAS	ING REC	ORD (Rep	ort all strings	set	in well)						
CASING SIZE	WEIGI	нт LB.	/FT.	DEPTH	SET	4	LE SIZE		СЕМЕ	NTIN	G RECORD		AMOUNT PULLED		
9-5/8"		36#		994' 12			-1/4; 400 sx (								
7''	23	# & 2	26#	599	941	8	3-3/4		525	sx					
						<u>L</u>					<u></u>				
29.		L	INER R	ECORD					30.		TUBING	REC	ORD		
SIZE	TOF	•	ВО	TTOM	SACKS	EMENT	SCREEN		SIZE		DEPTH S	ET	PACKER SET		
							-		2-3/8	11	5852		•		
			<u> </u>												
31. Perforation Record (	Interval,	size and	d number	<i>•)</i>			32.	ACID	, SHOT, I	RAC	TURE, CEME	4T SQI	UEEZE, ETC.		
							DEPTH	INT	ERVAL	<u> </u>	AMOUNT A	1D KIN	ND MATERIAL USED		
				•						1					
				5	SEE AT	TACHE	P				· · · · · · · · · · · · · · · · · · ·		,		
							1			<u> </u>	<del>_</del>				
33.		4					UCTION								
Date First Production		Produ	iction Me				oing - Size an		,		Well	Status	s (Prod. or Shut-in)		
6-13-68	T =	<u></u>	<del></del>	Pump			$\frac{1}{2}$ " x 16"	in					Prod.		
Date of Test	Hours Te		Che	oke Size	Prod'n Test P		Oil — Bbl.	1	Gas - MC		Water Bb	1.	Gas - Oil Ratio		
7-31-68	<del> </del>	4				<u>→</u> _	153		26		54		1750		
Flow Tubing Press.	Casing 1	Pressur		lculated 24 ur Rate	- O11 E		Gas — N		V I	ater -		Oil	Gravity - API (Corr.)		
					<u> </u>	153	2	68			54		41		
34. Disposition of Gas (	sold, used	1 for fue	el, vente	a, etc.)							Test Witne				
Vented				<del> </del>							C. Ro	bis	on		
35. List of Attachments															
		GR-N		<del></del>	·	<u>.</u>	<del></del>								
36. I hereby certify that	the inform	nation s	shown or	s both side	s of this j	orm is tru	ue and comple	te to	the best o	f my k	nowledge and	belief.	[		
7,	*		موه												
SIGNED		700	2.41	(	ті	TLE	Producti	on	Clerk		DATE	<u>:</u>	August 2, 1968		

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico 1062 \_\_ T. Penn\_ "B"\_ \_\_\_\_\_T. Ojo Alamo \_\_\_ \_\_\_ T. Canyon \_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_ 1155 Salt \_\_\_ 2380 \_\_\_\_\_\_T. Atoka \_\_\_\_\_\_\_T. Pictured Cliffs \_\_\_\_\_\_\_T. Penn. "D" \_\_\_\_\_ B. Salt \_\_\_ \_\_\_\_ T. Miss\_\_ 2550 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ T. Yates\_\_\_ 7 Rivers \_ 2803 T. Menefee T. Madison T. T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_ 3410 \_\_\_ T. Silurian \_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ Grayburg 3570 \_\_\_\_\_T. McCracken \_\_\_ San Andres 3813 Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ \_\_\_\_\_Т. T. Glorieta 4970 \_\_\_\_\_ T. McKee \_\_\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ T. т. — \_\_\_ T. Ellenburger \_\_\_\_\_\_ T. Dakota \_\_\_\_ Paddock \_\_ Т. T. Todilto \_\_\_\_\_ T. т. \_\_\_\_\_\_T. Granite\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Drinkard .... \_\_\_\_\_\_ T. Wingate \_\_\_\_\_\_ T. \_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Chinle \_\_\_\_ \_\_\_\_\_т. \_\_ \_\_\_\_\_ T. \_\_\_\_ T. Wolfcamp\_ T. Permian T. т. \_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. Penn. "A" \_\_\_\_ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation		
0	330		RB & Caliche						
330	1070		RB						
1070	1160		Anhydrite						
1160	2380		Salt w/Anhy streaks						
2380	2560		Gyp, Shale, Dolo.						
2560	3580		Dolo w/sd streaks						
3580	3800		Dolo						
3800	3820		Dolo & sd.		1				
3820	4980		Dolo.						
4980	5060		Dolo & SD. "						
5060	TD		Dolo.						
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