Hobbs, NM 88240

District II - (\$05) 748-1283

814 S. First

Artesia, NM 88210

District III - (\$05) 334-6178
1000 Rio Brizzos Road

Aztos, NM 87410

District IY - (\$05) 827-7131
2040 S. Pacheco

Santa Fe, NM 87505

## New Mexico

## Energy Minerals and Natural Resources Lepartment

## Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	. <u>V</u> V	ELL WORKOVER P	ROJECT	61
	/ell	H-061	12	1/5
Operator name & address	Arch Petroleum	Inc.		OGRID Number
		21.00		000962
		79702		000302
Contrat Book			- <u></u>	
Contact Party	Richard Wright			Phone (915) 685-8140
Property Name			Well Number	
10 10 11	Seeton	<b>,</b>	1	30-025-22579
	Range   Feet From The			
·	2310		1000	Last Lea
Date Workover Commenced:	Previous Producing Pool(s) (f	Prior to Workover):	<u> </u>	
7/7/99		-		
Date Workover Completed:	Teague Pad	ldock Blinebr	y (58300)	
7/12/99				
III. Attach a descript	tion of the Workover Prod	cedures performed to	o increase produ	iction.
<ol><li>IV. Attach a product</li></ol>	tion decline curve or table	showing at least tw	elve months of r	production prior to the workover and at
least three monti	hs of production following	the workover reflec	ting a positive p	roduction increase.
	a c \			
State of				
County of Mid				
A I dam the	1911 being first duly	sworn, upon oath st	ates:	
1. Tam the	Operator, or authorized r	epresentative of the	Operator, of the	above-referenced Well.
2. I nave m	ade, or caused to be mad	de, a diligent search	of the productio	n records reasonably available for this
1	est of my knowledge, this	application and the	data used to pre	energ the production curse and/or
table for	this Well are complete ar	nd accurate.	data doca to pre	spare the production curve and/or
	1/1/1			
Signature Kanal	a. Wiff	Title <u>Division</u>	Operatons	Mgr. Date June 6, 2000
OLIDOODID PROPERTY				
SUBSCRIBED AND SWE	STANEA DELY SUE A MUST	e the day of Au	<u>me</u> , 200	<u>O</u> .
	NOTARY PUBLIC	1	1	A U
	My Commission Fraires 5-27-2001	_ ane	1 4 (	Lasley
(222233335)	SESSESSESSESSESSESSESSESSESSESSESSESSES	Notary Public	; ) ( -	
My Commission expires:	P. 0. Box 10340 Midland, Texas 79702  Interest Party Richard Wright Rest Foot The Section Rest Rest Foot The North-South Line Feet From The East-West Line County Lea Workover Le Workover Commenced. 7/17/99 Teague Paddock Blinebry (58300) Teague Paddock Blinebry (58300) Teague Paddock Blinebry (58300) Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  AFIDAVIT: State of Texas Section Richard Wright Richard Wright Section Richard Wright Section Richard Wright Section Richard Wright Ri			
FOR OIL CONSERVATION	DIVISION USE ONLY:			
		ne above-referenced	d well is designed	ted a Well Wedgever Drainet and the
Division hereby v	erifies the data shows a	nositive production i	ncrease Ry cor	by bosof the Division notifies the
Secretary of the	Taxation and Revenue De	enartment of this An	nroval and cortif	ios that this Wall Wadrenes Desiret
was completed or	7-12 19	99	provar and certifi	les that this vveil vvorkover Project
		<del></del>		
Signature District Supervisor		OCD District	I Da	ate (
190.1	13/1/2	1		7/2/-
/ wa	1/10003			1/7112000
VII. DATE OF NOTIFIC	ATION TO THE OFORTH	W OF THE TAY		
THE OF NOTIFICA	VIION IO THE SECKETAL	KT OF THE TAXATIO	N AND REVENUE	DEPARTMENT:

Form C-103

**DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Appropriate strict Office	Ener	linerals and Nat	tural Re	sources Depa	rtment			Ven	1200 1-1-09	
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL	CONSERV			ON [	WELL API NO 30-025-22	-			_
<u>ISTRICT II</u> .O. Drawer DD, Artesia, NM 88210	)	Santa Fe, 1		50 <del>2</del> 6 1999	-	alndicate Type		STATE	FEE	— ገ
I <u>STRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87	410		14/	IDLAND		•State Oil & G	as Lease I			
(DO NOT USE THIS FORM F	Y NOTICES ANI OR PROPOSALS T RESERVOIR. USI FORM C-101) FOR	O DRILL OR TO DE	EEPEN ( OR PER	OR PLUG BACK	(TO A	-Lease Name Seeton	or Unit Ag	reement Name		
Type of Well: OiL GAS WELL WEL	r 🗌	OTHER								
₂Name of Operator Arch Petroleum Inc.						₃Well No. 1				
3Address of Operator 300 N. Marienfeld, Suite 60	0 Midland, Texa	s 79701				Pool name or Teague Pa		Blinebry (583	00)	
Well Location Unit LetterG:	990 Feet From	The North	1	Line and	1650	Feet From	m The	East	Line	
Section	21 Towns	hip 235	) F	lange	37E	NMPM		Lea	County	
	the first of the second of the	∞Elevation (Show whe 3298' GR	ther DF, I	RKB, RT, GR, etc.	)					
Ch	eck Appropriat	e Box to Indica	ate Na	ture of Noti	ce, Rep	ort, or Otl	her Da	ta		
NOTICE	OF INTENTIO	N TO:			SUBS	EQUENT	T REP	ORT OF		
ERFORM REMEDIAL WORK	PLU	G AND ABANDON		REMEDIAL WO	RK		] .	ALTERING CAS	SING	
MPORARILY ABANDON	СНА	NGE PLANS		COMMENCE DE	RILLING OP	ns.	F	LUG AND ANB	ANDONMENT	
ILL OR ALTER CASING				CASING TEST A	AND CEME	NT JOB				

NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL W PERFORM REMEDIAL WORK COMMENCE **TEMPORARILY ABANDON CHANGE PLANS** CASING TEST **PULL OR ALTER CASING** OTHER: Added Perforations (Same Zone) OTHER:

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

#### 07/07/99

- 1) POH w/production equipment
- 2) Set CIBP @ 5300. Tested to 300#
- 3) perforated 5160-5200' w/2 SPF w/4" HSC.
- 4) Acidized 5160-5200' w/1000 gallons 15% AS acid.

- 5) Swab back.
- 6) Frac'd w/32,000 gallons and 79,000# 16/30 sand.
- 7) Reverse out sand.
- 8) TIH w/production tbg to 5064'. 07/12/99
- 9) Began flowing well on 24/64" choke.

Will file C-103 when CIBP is removed.

TYPE OR PRINT NAME R	Robin S. McCarley	0		TELEPHONE NO. (915) 685-8100
SIGNATURE X	den) 1. ME	ar lew	TITLE Production Tech.	DATE 08-04-99
			ny kalomoogo dha bellet.	
I hereby certify that the	information above is true and c	n to tead ant ot atalomor	ny knowledde and heliet	

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS **AUG** 1 8 1999 DISTRICT I SUPERVISOR TITLE APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Dwight's Energydata Inc.

Permian April

**New Mexico Oil** 

Run Date: 5/18/2000

(#150,025,23S37E21G00BL)

Published 2/00

Operator: **ARCH PETROLEUM INC** 

Well/Lease Name:

SEETON

Well#:

1

Location:

21G 23S 37E

State:

NM

District: County:

002 LEA

Regulatory #:

API#:

30-025-2257900

Field:

**TEAGUE (BLINEBRY) BL** 

Reservoir: Basin:

**BLINEBRY PERMIAN BASIN** 

Gas Gatherer: Liquid Gatherer:

**RICHS** SCURP

Status Date:

Status:

ACT

Last Production Date:

Cum. Thru L. P. Date Oil:

11/99 216,518

Cum. Thru L. P. Date Gas:

1,091,180

Gas Cum. Since Date:

01/59

Date	Oil Prod	BBLS	Cum. Oil	Gas Prod	Cum. Gas	GOR		%	# of	Days	
MO/YR	BBLS	/Day	Prod. BBLS	MCF	MCF	SCF/BBLS	Water	Water	Wells	On	Allowables
01/98	90	2	206,420	1,798	1,042,504	19,978	205	69.49	1	31	
02/98	76	2	206,496	1,597	1,044,101	21,013	205	72.95	1	28	
03/98	98	3	206,594	1,226	1,045,327	12,510	188	65.73	1	30	
04/98	80	2	206,674	1,180	1,046,507	14,750	188	70.15	1	30	
05/98	80	2	206,754	1,254	1,047,761	15,675	188	70.15	1	31	
06/98	76	2	206,830	1,192	1,048,953	15,684	180	70.31	1	30	**
07/98	72	2	206,902	1,232	1,050,185	17,111	114	61.29	1	31	
08/98	74	2	206,976	1,232	1,051,417	16,649	117	61.26	1	30	
09/98	72	2	207,048	1,106	1,052,523	15,361	117	61.90	1	30	
10/98	72	2	207,120	1,111	1,053,634	15,431	117	61.90	1	31	
11/98	73	2	207,193	1,060	1,054,694	14,521	125	63.13	1	30	
12/98	59	1	207,252	974	1,055,668	16,508	137	69.90	1	31	
Totals	922			14,962			1,881			363	15-4
01/99	88	2	207,340	974	1,056,642	11,068	120	57.69	1	31	
02/99	62	2	207,402	950	1,057,592	15,323	105	62.87	1	28	·
03/99	72	2	207,474	1,048	1,058,640	14,556	105	59.32	1	0	
04/99	130	4	207,604	1,224	1,059,864	9,415	88	40.37	1	30	
05/99	127	4	207,731	1,212	1,061,076	9,543	q	0.00	1	31	
06/99	123	4	207,854	1,229	1,062,305	9,992	q	0.00	1	30	
07/99	1,459	47	209,313	4,643	1,066,948	3,182	q	0.00	1	31	
08/99	4,454	143	213,767	12,029	1,078,977	2,701	233	4.97	1	31	<del></del>
09/99	442	14	214,209	2,017	1,080,994	4,563	117	20.93	1	30	
10/99	1,350	43	215,559	5,809	1,086,803	4,303	1,738	56.28	1	31	
11/99	959	31	216,518	4,377	1,091,180	4,564	2,747	74.12	1	30	
12/99	Q	Ö	216,518	o	1,091,180		0		O	0	
Totals	9,266			35,512			5,253			303	

Hobbs, NM 88240

<u>District II</u>.- (595) 748-1283
811 S. First
Artesia, NM 88210

<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road
Aztoc, NM 87410

<u>District IV</u> - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

## New Mexico

# Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

# APPLICATION FOR WELL WORKOVER PROJECT

Contact Parry  Property Name  Well Number  API Number  UL Section Township Range Feet From The North/South Line Feet From The East/West Line County  II. Workover  Date Workover Commenced:  Previous Producing Pool(s) (Prior to Workover):  Date Workover Competed:  III. Attach a description of the Workover Procedures performed to increase production.  IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover a least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of	Operat	or name & a	tor and We	<b>711</b>	<del></del>				00000		· - ·
Property Name  UL Section Township Range Feet From The North/South Line Feet From The EastWest Line County  II. Workover Date Workover Commenced: Date Date Workover Commenced: Date Workover Commenced: Date Workover Commenced: Date Date Date Workover Commenced: Date Commenced: Date Commenced: Date Commenced: Date Date Workover Commenced: Date Date Workover Commenced: Date Commenced: Date Date Workover Commenced: Date Date Commenced: Date Commenced: Date Commenced: Date Date Commenced:									OGRID	Number	
Property Name  UL Section Township Range Feet From The North/South Line Feet From The EastWest Line County  II. Workover Date Workover Commenced: Date County of											
Property Name  UL Section Township Range Feet From The North/South Line Feet From The EastWest Line County  II. Workover Date Workover Commenced: Date County of Land Date Count	Contac	t Party	•		;				Di		
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County		·							Pnone		
Date Workover Commenced:   Date Workover Commenced:   Date Workover Commenced:   Date Workover Commenced:   Date Workover Completed:   Date Workover Compl	Propert	y Name					Well Nu	nber	API Num	ber	
III. Workover Date Workover Commenced: Date Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project Commenced	UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	Eart	MAInet I in a		
Date Workover Completed:    Date Workover Completed:		<u> </u>				l l	T COLL TOIL THE	Lasu	Avest Title	County	
III. Attach a description of the Workover Procedures performed to increase production.  Attach a production decline curve or table showing at least twelve months of production prior to the workover a least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of				Previous	Producing Contact	5					
III. Attach a description of the Workover Procedures performed to increase production.  IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover a least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of	Date 11	OIROVEI OC	miniciped.	LIENOUS	Producing Pool(s) (I	Prior to vvorkover):					
Attach a production decline curve or table showing at least twelve months of production prior to the workover a least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of	Date W	orkover Co	mpleted:								
Attach a production decline curve or table showing at least twelve months of production prior to the workover a least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of	111	Attach	a descripti	on of the	Workover Pro	anduran naria					
V. AFFIDAVIT:  State of		Attach	a descripti a production	on declir	e curve or table	edures performi Showing at leas	ed to increase	produc	tion. Iduation	raina da dh	
State of		ieasi li	nee monu	s of proc	duction following	the workover re	flecting a posi	tive pro	duction in	DIOF TO THE ACCESSE	workover and a
County of	<b>V</b> .	AFFIDA	AVII:					p. 0	4400,011 11	iorcase.	
County of, being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  2. I have made, or caused to be made, a diligent search of the production records reasonably available fo Well.  3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Title Date		State o	f								
2. I have made, or caused to be made, a diligent search of the production records reasonably available fo Well.  3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature		County	of		) \$S. \						
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2. I have made, or caused to be made, a diligent search of the production records reasonably available for Well.  3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Title Date		1.	I am the (	perator	, or authorized r	epresentative of	the Operator	of the s	hova-rafo	aroncod M	(all
table for this Well are complete and accurate.  Signature Title Date  SUBSCRIBED AND SWORN TO before me this day of  Notary Public  OR OIL CONSERVATION DIVISION USE ONLY:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on,		2.	i nave ma	de, or ca	aused to be mad	de, a diligent sea	rch of the prod	duction	records re	easonably	available for this
Signature		3.	To the be	st of my	knowledge, this	application and	the data used	to prep	are the p	oduction :	curve and/or
Notary Public			table for t	his Well	are complete a	nd accurate.		• •	•		
Notary Public	Signat	ure				Title			5	- t -	
Notary Public  My Commission expires:	- 13-1		·			1106	····		U:	ate	
Notary Public  My Commission expires:	SUBSO	CRIBED	AND SWO	RN TO Ł	pefore me this _	day of			•		
FOR OIL CONSERVATION DIVISION USE ONLY:  VI. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on									<del></del>		
FOR OIL CONSERVATION DIVISION USE ONLY:  VI. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on						Noton, D.	ıblio		<del></del>		
FOR OIL CONSERVATION DIVISION USE ONLY:  /I. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on	Му Со	mmission	expires:			Notary PC	IDIIC				
7I. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on											
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Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on		This Ap	plication is	hereby	approved and the	ne above-referer	nced well is de	sionate	۱ الم/۱۸ د ا	Morkovor	Drainet and the
was completed on,		DIVISION	HIGHEDY VE	illies life	a uata snows a t	oositive broductii	nn increase F	lv conv	harast #	o Divisio	4h -
Was completed on		OCG CIA	iy or une i a	axalluli c	and Kevenue De	epartment of this	Approval and	certifie:	s that this	Well Wor	kover Project
ignature District Supervisor OCD District Date		was con	npleted on			<del></del> •					
Date Date	ignature	District Su	pervisor	·		OCD Dictria	•	D-4-		<del></del>	
	-		<del></del>			CCD DISING		Date	•		
						ı		- 1			
II. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:											