

Hobbs, NM 88240
District II - (505) 748-1283
874 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Arch Petroleum Inc. P.O. Box 10340 Midland, Texas 79702						OGRID Number 000962		
Contact Party Richard Wright						Phone (915) 685-8140		
Property Name Seeton						Well Number 1	API Number 30-025-22579	
UL G	Section 21	Township 23S	Range 37E	Feet From The 990	North/South Line North	Feet From The 1650	East/West Line East	County Lea

II. Workover

Date Workover Commenced: 7/7/99	Previous Producing Pool(s) (Prior to Workover): Teague Paddock Blinbry (58300)
Date Workover Completed: 7/12/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

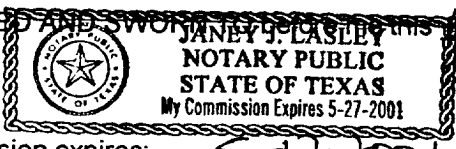
V. AFFIDAVIT:

State of Texas)
) ss.
County of Midland)
Richard Wright, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Division Operations Mgr. Date June 6, 2000

SUBSCRIBED AND SWORN to before me this 6 day of June, 2000.

 [Signature]
Notary Public

My Commission expires: 5-27-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7-12-1999.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>7/31/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505
1999

MIDLAND

WELL API NO. 30-025-22579
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 34619
Lease Name or Unit Agreement Name Seeton
Well No. 1
Pool name or Wildcat Teague Paddock Blinbry (58300)
Well Location Unit Letter <u>G</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3298' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added Perforations (Same Zone) ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/07/99

- 1) POH w/production equipment
- 2) Set CIBP @ 5300. Tested to 300#
- 3) perforated 5160-5200' w/2 SPF w/4" HSC.
- 4) Acidized 5160-5200' w/1000 gallons 15% AS acid.
- 5) Swab back.
- 6) Frac'd w/32,000 gallons and 79,000# 16/30 sand.
- 7) Reverse out sand.
- 8) TIH w/production tbg to 5064'.

07/12/99

- 9) Began flowing well on 24/64" choke.

Will file C-103 when CIBP is removed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Production Tech. DATE 08-04-99
TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. (915) 685-8100

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 18 1999

Operator:	ARCH PETROLEUM INC	
Well/Lease Name:	SEETON	
Well #:	1	Last Production Date: 11/99
Location:	21G 23S 37E	Cum. Thru L. P. Date Oil: 216,518
State:	NM	
District:	002	Cum. Thru L. P. Date Gas: 1,091,180
County:	LEA	Gas Cum. Since Date: 01/59
Regulatory #:		
API #:	30-025-2257900	
Field:	TEAGUE (BLINEBRY) BL	
Reservoir:	BLINEBRY	
Basin:	PERMIAN BASIN	
Gas Gatherer:	RICHS	
Liquid Gatherer:	SCURP	
Status Date:		
Status:	ACT	

Date MO/YR	Oil Prod BBLs	BBLs /Day	Cum. Oil Prod. BBLs	Gas Prod MCF	Cum. Gas MCF	GOR SCF/BBLs	Water	% Water	# of Wells	Days On	Allowables
01/98	90	2	206,420	1,798	1,042,504	19,978	205	69.49	1	31	
02/98	76	2	206,496	1,597	1,044,101	21,013	205	72.95	1	28	
03/98	98	3	206,594	1,226	1,045,327	12,510	188	65.73	1	30	
04/98	80	2	206,674	1,180	1,046,507	14,750	188	70.15	1	30	
05/98	80	2	206,754	1,254	1,047,761	15,675	188	70.15	1	31	
06/98	76	2	206,830	1,192	1,048,953	15,684	180	70.31	1	30	
07/98	72	2	206,902	1,232	1,050,185	17,111	114	61.29	1	31	
08/98	74	2	206,976	1,232	1,051,417	16,649	117	61.26	1	30	
09/98	72	2	207,048	1,106	1,052,523	15,361	117	61.90	1	30	
10/98	72	2	207,120	1,111	1,053,634	15,431	117	61.90	1	31	
11/98	73	2	207,193	1,060	1,054,694	14,521	125	63.13	1	30	
12/98	59	1	207,252	974	1,055,668	16,508	137	69.90	1	31	
Totals	922			14,962			1,881			363	
01/99	88	2	207,340	974	1,056,642	11,068	120	57.69	1	31	
02/99	62	2	207,402	950	1,057,592	15,323	105	62.87	1	28	
03/99	72	2	207,474	1,048	1,058,640	14,556	105	59.32	1	0	
04/99	130	4	207,604	1,224	1,059,864	9,415	88	40.37	1	30	
05/99	127	4	207,731	1,212	1,061,076	9,543	0	0.00	1	31	
06/99	123	4	207,854	1,229	1,062,305	9,992	0	0.00	1	30	
07/99	1,459	47	209,313	4,643	1,066,948	3,182	0	0.00	1	31	
08/99	4,454	143	213,767	12,029	1,078,977	2,701	233	4.97	1	31	
09/99	442	14	214,209	2,017	1,080,994	4,563	117	20.93	1	30	
10/99	1,350	43	215,559	5,809	1,086,803	4,303	1,738	56.28	1	31	
11/99	959	31	216,518	4,377	1,091,180	4,564	2,747	74.12	1	30	
12/99	0	0	216,518	0	1,091,180		0		0	0	
Totals	9,266			35,512			5,253			303	

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Property Name					Well Number		API Number		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County	

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County of _____) ss.

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Signature _____ Title _____ Date _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____.

Notary Public

My Commission expires: _____

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Signature District Supervisor	OCD District	Date
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