NO. OF COPIES REC	EIVED	i	
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SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE		T	
TRANSPORTER	OIL		
	GAS		Ī
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS	-	•			
	PRORATION OFFICE					
I.	Operator					
	SOLAR OIL COMPANY					
	P. O. Box 5596, Mid	land Toyac 70701				
	Reason(s) for filing (Check proper box	i)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil X Dry G	⊢			
	If change of ownership give name and address of previous owner	Conde	insule			
П.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F		F4456 110.		
	Seeton Location	l Teague Bline	bry State, Fede	Fee Fee		
	Unit Letter 2 ; 23	10 Feet From The North Lin	ne and1650 Feet From	m The East		
	Line of Section 21 To	wnship 23-S Range	37-E , NMPM, Le	ea County		
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
	SHELL PIPELINE	Or congonisate [,		
	Name of Authorized Transporter of Car	apply or Dry Gas	Address (Give address to which app	fidland, Texas 79701 roved copy of this form is to be sent)		
	EL PASO NATURAL GAS	Unit Sec. Twp. Rge.	P. O. BOX 1492, E	11 Paso, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 21 23 37	Is gas actually connected?	vhen		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ļ						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
ĺ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
Į						
ŗ	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1909, 19				
						-
	n. n 11 -		TITLE			
11/4 Ami		· 	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
~	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	Production Clerk			ust be filled out completely for allow-		

(Title)

April 1, 1969

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate: Forms C-104 must be filed for each pool in multiply completed wells.