

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Seeton

3. Name of Operator
Solar Oil Company
3. Address of Operator
P. O. Box 5114, Midland, Texas
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Teague Blinbry

UNIT LETTER <u>G</u>	LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
7-21-68	8-4-68	8-26-68	3298' GR	3298'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6400'	6368'	2	0-TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Tubb - 5989'-6339'	No
Blinbry - 5345'-5880'	

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray; Acoustic & Guard	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1053'	12-3/4"	400 sx	
7"	26#	6400'	8-3/4"	425 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5890'	5950'
					2-3/8"	6100'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-11-68		Bl-Flwg Tubb-Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-7-68	24	18/64"		123	204	44	1658
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
800#	1400#		123	204	44	39.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Yancey

35. List of Attachments
GR-N Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>WJ Smith</u>	TITLE <u>Production Clerk</u>	DATE <u>September 23, 1968</u>
------------------------	-------------------------------	--------------------------------

Tubb will be potentialled & report filed in near future.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1030 T. Canyon _____
T. Salt 1158 T. Strawn _____
T. Salt 2337 T. Atoka _____
T. Yates 2537 T. Miss _____
T. 7 Rivers 2785 T. Devonian _____
T. Queen 3366 T. Silurian _____
T. Grayburg 3555 T. Montoya _____
T. San Andres 3805 T. Simpson _____
T. Glorieta 4950 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry 5325 T. Gr. Wash _____
T. Tubb 5958 T. Granite _____
T. Drinkard 6118 T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	840		Redbeds				
840	1040		Gyp and redbeds				
1040	1160		Anhydrite				
1160	2340		Salt w/some gyp.				
2340	2540		Anhydrite				
2540	3560		Anhydrite and sand				
3560	4960		Dolomite				
4960	5060		Dolomite and sdy dolo.				
5060	5970		Dolomite				
5970	6050		Dolomite and sand'				
6050	6400		Dolomite				