

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Solar Oil Company
Address
P. O. Box 5114, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Seeton	Well No. 1	Pool Name, including Formation Teague Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>C H</u> ; 2310 Feet From The North Line and 1650 Feet From The East Line of Section 21 Township 23-S Range 37-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21	Twp. 23-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-21-68	Date Compl. Ready to Prod. 8-26-68		Total Depth 6400'		P.B.T.D. 6368'			
Elevations (DF, RKB, RT, GR, etc.) 3298' GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5325		Tubing Depth 6400'			
Perforations 5880'-5723'; 5654'-5589'; 5541'-5345'					Depth Casing Shoe 6400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-3/4"	9-5/8"		1053'		400 sx			
8-3/4"	7"		6400'		425 sx			
	2-3/4"		5890'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-11-68	Date of Test 9-7-68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 800#	Casing Pressure 1400#	Choke Size 18/64"
Actual Prod. During Test 167	Oil-Bbls. 123	Water-Bbls. 44	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MJ Smith
(Signature)
Production Clerk
(Title)
September 23, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEE AD 1104, 19
BY Joe D. Ames
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.