Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Departing

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Astesla, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Auto, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRAI	NSPORT OF	L AND NA	TURAL G	A5			
Operator						APINO.	••	•
Roma Oil & Gas, Inc			1 30-	025-225	80	0		
8620 N. New Braunfe	ls, Suite 601,	, San Anto:	nio, Texa	as 782 1 7	/ .			12
Reason(s) for Filing (Check proper bas)				et (l'hou en)	ain	77	120	500
New Well		Fransporter of:			/ .	~ No	2BN 1	1
Recompletion L. Change in Operator	Oil XIII Casinghead Gas ()			/	\ \A	O' A	2 1	1
If change of operator give name	Capplina Cap C)					·		
and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE			/	I Visa	of Lease		ease No.
Lease Name Seeton	Well No. F	Topedie		المناه	la	Federal or Fe		2416 110.
Location		Twhethe	al lub	1			,	
Unit Letter B	, 990	Feet From The \int_1^1	North Line	e and Pies	50 Fe	et From The	East	Line
ym (Ald)		. 1				T 0.2		_
Section 21 Township	e 23-S	Range 37-E	11/1	MPM,		Lea		County
III. DESIGNATION OF TRAN	SPADTED OF OH	AND NATE	TAL GAS					
Mane of Authorized Transporter of Oil	prox or Condensa	40	Wodress / Give	address to wh	hich approved	copy of this f	orm is to be se	IN)
EOTT Oil Pipeline Com			1 Y	Вох 4666				
Name of Authorized Transporter of Caving		or Dry Gas []	Aktress (Giw	i address to wh	hich approved	copy of thu J	SAM IR TO DE 21	inu)
El TOSO Metrora Cores If well produces oil or liquids, Unit Sec. Twp. Rge/ Is the actually connected? When?								
give location of tanks.	1 - 1	23-S 37-E	1 -1					
If this production is commingled with that I	from any other lease or po	ol, give comming	ling order numb	жп				
IV. COMPLETION DATA	Loto III a		1 21 11/11	Workeyes	D∞pen	Plum Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	Gas Well	New Well	, workover	Deeben	THE DECK	l	1
Date Spaidford Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil Gas Pay			Tubing Depth -			
Ferfurations						Depth Casing Show		
		/	1_					
		ASING AND			D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
		 	\\	<u> </u>				
		ļ		1				
	1			1				
V. TEST DATA AND REQUES	T FOR ALLOWAR	ILE			11 K 11 S	death as be d	for 631 2d kny	
	covery of total volume of	load oil and mul	Producing Met	thod (Flow ou	mo eas lit.	appin or of j	W JUI 24 100	3./
Dute First New Oil Ruu To Tank	Date of Test	. •	1 1000cmg inc.					
Length of Test	Tubing Pressure		Casing Pressur	*		Choke Size		
						Gas- MCF		
Actual Prod. During Test	Oil - Bbls		Water - Bble.	\		GW- MCL		
			I	-		L		
GAS WELL Actual Front Test - MCF/D	Length of Test		Bble, Condens	TEMMOF -	·	Gravity of C	ondensate	
ALIIII TIME TEST - MCT/B						,		
esting Method (pitol, back pr.)	Tubing Pressure (Shut-un))	Casing Pressur	e (Still 10)	·	Choke Size		
VI. OPERATOR CERTIFICA				IL CON	SERVA	TION	DIVISIO	N
I hereby certify that the rules and regulat Division have been complied with and the	\parallel	16 0011			3111010			
is true and complete to the best of my ki	Date	Approved	4 NO	V 2.9 1	993			
	Date	ripprovoc	<i></i>					
Xeurly 11	By	RV ORIGINAL SIGNED BY JERRY SEXTON						
Signature Beyerly Felts	, Agen	ıt			DISTRICT			
Printed Nume		tle	Title_					
	210/828-4522 Telepho	one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.