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SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		† 	

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
<u> </u>		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	RANSRORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
SOLAR OIL COMP	ANY			
Address				
P 0 B0X 5114	, MIDLAND, TEXAS 79701			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Omer (Flease explain)	4	
Recompletion	<u>.</u> — —			
Change In Ownership				
change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		
and address of previous owner	Midre Comment of the D	1 mile 1 grate .		
	7	41/18 11	4.	
II. DESCRIPTION OF WELL AN	D LEASE	-1116 211	11/1/19 1/2.18/19	
Lease Name	Well No. Pool Name, Including	Formation Kind of Lee	Lease No.	
SEETON	2 Undesignated	d Tubb State, Fede	eral or Fee Fee	
Location	Timappial T. h	b-Drinkard K-3731	166	
Unit lesses D	· ·		-	
Unit Letter B;	990 Feet From The North Li	ine and 1650 Feet From	m The <u>East</u>	
Line of Seatter	Tournehin 02 C	27 E		
Line of Section 21	Township 23-S Range	37-Е , ММРМ,	Lea County	
THE PROJECT AND THE COLUMN TO	<u> </u>			
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	PERMIAN CORPORATION P. O. BOX 3119 MIDLAND, TEXAS 79701		D, TEXAS 79701	
Name of Authorized Transporter of	Casinghead Gas 🗶 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS		P. O. BOX 1492, EL PASO, TEXAS		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
give location of tanks.	G 21 23 37	NO		
		·		
If this production is commingled IV COMPLETION DAMA	with that from any other lease or pool,	, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Comple	tion - (X)		Plug Back Same Restv. Diff. Restv.	
Date Spudded		X	i , , , , , , , , , , , , , , , , , , ,	
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
August 30, 1968	October 21, 1968	6400'	6374'	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3298 GR	Tubb Drinkard	j 5965'	6005'	
Perforations			Depth Casing Shoe	
6334-5999			6400'	
	TURING CASING AN	ID CEMENTING RECORD	1 0400	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	24.242.254.24	
13-3/4			SACKS CEMENT	
	10-3/4	800 '	575	
9-7/8	7-5/8	6400 '	625	
	2-3/4	5928 '		
	2-3/4	60051		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
<u>September 30, 1968</u>	October 30, 1968	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	150#		32/64	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
144	84	60	3.50	
1 <u>—</u> , ———————————————————————————————————	1 01		156	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Dil. Co.		
Sound Flod, 1881-MCF/D	Feudiu of 1681	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	_ OIL CONSERV	ATION COMMISSION	
Ca Coma Mara	· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	A FOR COMMISSION	
I hasaby consider that the set-	A normalisticans of the Oil C	APPROVED	. 19	
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, 13	
above is true and complete to t	he best of my knowledge and belief.	BY_W	mes	
	· · · · · · · · · · · · · · · · · · ·	TITLE	PART	
_ /	/ . .	11 /		

VI.

Production Clerk (Title)

November 27, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.