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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-165
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
SEETON
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated

3. Name of Operator
SOLAR OIL COMPANY
4. Address of Operator
P. O. BOX 5114
5. Location of Well

UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **1650** FEET FROM **East**
LINE OF SEC. **21** TWP. **23S** RGE. **37E** NMPM

12. County
Lea

13. Date Spudded 8-30-68	16. Date T.D. Reached 9-15-68	17. Date Compl. (Ready to Prod.) 10-21-68	18. Elevations (DF, RKB, RT, GR, etc.) 3298 GR	19. Elev. Casinghead 3298
20. Total Depth 6400'	21. Plug Back T.D. 6374'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools	23. Intervals Drilled By 0-6400'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6334-5999' Tubb Drinkard 5911-5364' Blinebry				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run GR-N				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	800'	13-3/4"	575 sx circ.	
7-5/8"	33.7#	6400'	9-7/8"	625 sx circ.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5928'	5970'
					2-3/8"	6005'	

31. Perforation Record (Interval, size and number)
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Tubb - 9-30-68 Blinebry - 10-10-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod.
Date of Test Tubb - 10-30-68 Blinebry - 11-6-68	Hours Tested 24 hrs 24 hrs	Choke Size 32/64 19/64
Flow Tubing Press. Tubb - 150# Bl. - 820	Casing Pressure 1640	Calculated 24-Hour Rate 84 151
Oil - Bbl. 84 151	Gas - MCF 156 697	Water - Bbl. 60 23
Gas - Oil Ratio 1863 4618		Oil Gravity - API (Corr.) 38.8 40.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Allen Jarred

35. List of Attachments
GR-N Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *MJ Smith* TITLE Production Clerk DATE November 27, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2544'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2793'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3386'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3571'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3820'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4942'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5334'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5965'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6122'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850		Redbeds				
850	1050		Gyp & Redbeds				
1050	1170		Anhydrite				
1170	2350		Salt w/so. Gyp				
2350	2550		Anhydrite				
2550	3580		Anhydrite & sand				
3580	4950		Dolomite				
4950	5050		Dolomite & Sdy. Dolomite				
5050	5970		Dolomite				
5970	6050		Dolomite & Sand				
6050	TD		Dolomite				