NO. OF COPIES ACCEIVED	-			
DISTRIBUTION	NEW MEXICO OF	NEW MEXICO OIL CONSERVATION COMMISSION. Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE		
F.LE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 AND Supersedes Old C-104 and C-116		
U.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	1		TAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
SOLAR OIL COM	PANY			
Adaress	4.			
P. O. BOX 511	4, MIDLAND, TEXAS 79701			
Reason(s) for filing (Check prope	r box)	Other (Please explai		
New Wel.	Change in Transporter of:	PURSTIANT TO THE	POOT RITLEM, THIS AUTHORITY TO PRODUCE	
Recompletion	Oil Dry	Gas AMI THE POP & LAIN H	● 予防4年 中部1子 智経名 名1 TUNEA 214 A1 2 5 英文戸民間 ビタイ・スタル 1711年の第1年10日 20 8年 A117日21日222日222日222日22日22日22日22日22日22日22日22日	
Change in Ownership	Casinghead Gas Con	ndensate EXCEPTION to THE	STATE STATE SALES AND SALES SA	
If change of ownership give na	m e		2/1/17	
and address of previous owner				
II. DESCRIPTION OF WELL A				
	Well No. Pool Name, Includin	1	Lease No.	
SEETON	2 Teague Bl	inebry State,	Federal or Fee	
Unit Letter B ;	990 Feet From The North	Line and 1650 Feet	From The <u>East</u>	
Line of Section 21	Township 23-\$ Range	37-Е , ммрм,	Lea County	
II DESIGNATION OF MEANING		_		
Name of Authorized Transporter of	PORTER OF OIL AND NATURAL of Oil Y or Condensate			
	- · · · ·	•	a approved copy of this form is to be sent;	
PERMIAN CORPORATION Clame of Authorized Transporter of	f Casinghead Gas X or Dry Gas	P. O. BOX 3119 MIDI	AND, TEXAS 79701	
•			a approved copy of this form is to be sent)	
EL PASO NATURAL GAS		P. O. BOX 1492, EL		
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When	
	G 21 23 37		· · · · · · · · · · · · · · · · · · ·	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or po	ol, give commingling order numbe	er:	
	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Resty, Diff. Besty	
Designate Type of Comp	letion - (X)	,	pen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth		
			P.B.T.D.	
August 30, 1968 Elevations (DF, RKB, RT, GR, et	October 21, 1968	6400 '	6374'	
•		Top Oil/Gas Pay	Tubing Depth	
3298 GR	Blinebry	5334'	59281	
			Depth Casing Shoe	
<u> 5911-5364</u>	Wilnia etalia	No or an analysis and a second	6400 '	
201.50		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4	10-3/4	800 '	575	
9-7/8	7-5/8	6400 '	625	
	2-3/4	5928'		
<u> </u>	2-3/4	6005'		
7. TEST DATA AND REQUES		e after recovery of total volume of lo	ad oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks		Producing Method (Flow, pump,	gas lift, etc.)	
October 10, 1968	November 6, 1968	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	820#	1640#	19/64	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
174	151	23	697	
CACUETY				
GAS WELL Actual Prod. Test-MCF/D	I and a company			
Moldar Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back nr.)	Tubing Pressure (Churt-4n)			
TELLING METROG I DILOL. DOCK DE. 1	I INDING Presents (Chub. 4 m)	Coolen Drangue (Chut-1m)	1	

Choke Size

•

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production

(Title)

November 27, 1968

(Date)

OIL CONSERVATION COMMISSION

APRROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.