

COUNTY LEA FIELD Imperial STATE NM 30-025- 580

OPR SOLAR OIL CO MAP

2 Seaton

Sec 21, T-23-S R-37-E

CO-ORD

990' FNL, 1650' FEL or Sec.

Spd 9-1-68

CLASS

EL

Cmp 11-6-68

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

10 3/4" at 813' w/575 sx

7 5/8" at 6400' w/625 sx

LOGS EL GR RA IND HC A

TD 6400'

IP (Blinebry) Perf 5364-5911' F 151 BOPD + 23 BW. Pot based on 24 hr test thru 19/64" chk; GOR 4618, Grav 40.8, CP 1640#, TP 820#.

IP (Tubb) Perf 5999-6334' F 84 BOPD + 60 BW. Pot based on 24 hr test thru 32/64" chk; GOR 1863, Grav 38.8, TP 150#

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CONT.
DATE

PROP DEPTH 6500' TYPE

F.R. 5-31-68

PD 6500' - Drinkard

9-3-68

Drlg. 2410'

9-9-68

Drlg. 4668'

9-16-68

Drlg. 5890'

9-24-68

TD 6400'; MORT

9-30-68

TD 6400'; Prep perf

Perf 5999-6334' w/12 shots (overall)

Acid (5999-6334') 1000 gals

Frac (5999-6334') 10,000 gals wtr + 10,000# sd
(sanded out)

10-7-68

TD 6400'; Flwg load

Perf 5739-5911' (overall)

Acid (5739-5911') 850 gals

Frac (5739-5911') 35,000 gals + 48,000# sd

LEA
SOLAR OIL CO. #2 Section

Imperial

Sec 21-23S-3,
Page 2

10-7-68

Continued

Perf 5364-5691' (overall)

Acid (5364-5691') 300 gals

Frac (5364-5691') 38,000 gals wtr + 42,000# sd

10-15-68

TD 6400'; Flwg load

10-28-68

TD 6400'; Isrg

11-18-68

TD 6400'; Tstg

11-25-68

TD 6400'; Isrg

12-9-68

TD 6400'; Tstg

12-16-68

TD 6400'; COMPLETE

Tubb complete 10-30-68

LOG TOPS: Yates 2544', Queen 3386', Grayburg
3571', San Andres 3820', Gloriana 4942',

12-16-68

Continued

Blinbry 5334', Tubb 5965', Drinkard 6122'

Well Drilled Tight

12-19-68

COMPLETION REPORTED