

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

N.M. BOX 1980
P.O. BOX 1980
NEW MEXICO 88240
APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. GENV. <input type="checkbox"/>
2. NAME OF OPERATOR ARCH PETROLEUM INC.						
3. ADDRESS AND TELEPHONE NO. 777 TAYLOR STREET, STE. 11A, FORT WORTH, TX 76102 915/685-1961						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL AND 1980' FEL At top prod. interval reported below At total depth within 300' of surface location						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED 5-25-68		16. DATE T.D. REACHED 6-10-68		17. DATE COMPL. (Ready to prod.) 6-19-68		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3324' RKB		19. ELEV. CASINGHEAD --				
20. TOTAL DEPTH, MD & TVD 5900		21. PLUG, BACK T.D., MD & TVD 5388		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3244-3582 Langlie Mattix		25. WAS DIRECTIONAL SURVEY MADE no		
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity Log		27. WAS WELL CORRED No.				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24.00	907'	11"	350 sx circulated	--	
5-1/2"	15.50	5897'	7-7/8"	430sx	--	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
	none					
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-3/8"	5804	Baker (SAP)				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3244, 3270, 3307, 3324, 3337, 3373, 3382, 3396, 3437, 3443, 3456, 3464, 3495, 3514, 3519, 3547, 3582, w/4 JHPF.			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
			3244-3582 3,500 gal. 15% NEFE HCL, flush annulus w/55 bbls 2% KCL, flush tbg. w/28 bbls 2% KCL, f/1300# to 2500#, Pavg=1400#			
33. PRODUCTION						
DATE FIRST PRODUCTION 3/17/95 recompletion date		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping		WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 3/29/95	HOURS TESTED 24	CHOKE SIZE w/o	PROD'N. FOR TEST PERIOD --	OIL—BBL. 39	GAS—MCF. 201	
WATER—BBL. 1065	GAS-OIL RATIO 5154					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. --	WATER—BBL. --	
OIL GRAVITY-API (CORR.)						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>Barbie Brooks</i>		TITLE <i>Production Analyst</i>		DATE 3/31/95		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surf. sand	12	245	No cores or DST's taken
Santa Rosa	330	792	
Yates	2560	2818	
Langlie Mattix	3244	3582	
Penrose			
Blinebry	5385	5900	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Santa Rosa	792	
Salt	1190	
Base Salt	2420	
Yates	2560	
Penrose	3362	
San Andres	3347	
Blinebry	5385	

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Mar 1 1963

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OFFICE