

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
HBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
ARCH PETROLEUM INC.

3. Address and Telephone No.
10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705 915/685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980 FEL, UNIT J, SEC. 28, T23S, R37E

5. Lease Designation and Serial No.

NM-27725

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

M. K. STEWART NO. 5

9. API Well No.

30-025-22592

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State

LEA COUNTY, N. M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input type="checkbox"/> Other DPN, LOG & STIM.
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, POOH with production equipment, NDWH NUBOP. Set a CIBP at 5390' and cap with 2 sacks of cement to abandon an unsuccessful Teague Blinbry frac treatment. Perf. Langlie Mattix from 3243' to 3582', acidize and frac treat. Flow back well. NDBOP NUWH and return to production.

Abandon Teague Blinbry and recomplete in the Langlie Mattix.

14. I hereby certify that the foregoing is true and correct.

Signed Behnke Brada

Title Production Analyst

Date 2/23/95

(This space for Federal or State office use)

Approved by _____

Title Petroleum Engineer

Date 3/24/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

2A T-B