Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR TO TRAI		LE AND AUT AND NATUE		ON			
I. Operator	Well API No. 30 - 025-22592							
Arch Petroleum Inc. Address 777 Taylor St., Penthouse II-A, Reason (s) for Filling (check proper box)	Ft. Worth Club To		th, TX 76102	Other (Please exp	plain)			
Recompletion	Change in Trai Oil Casinghead Gas	Dry Gas Condensa	ite 🗌			·		
	Chevron U.S.A., I	nc., P. O. Box	1150,Midland	I, TX 79702	<u>. </u>			
II. DESCRIPTION OF WELL A Lease Name M. K. Stewart	ND LEASE Well No.	· I	cluding Formation		1	of Lease , Federal or Fee	Lease No.	
Location Unit Letter J	:1980	Feet From The	South	Line and	1980	Feet From The	East Line	
Section 28 Township III. DESIGNATION OF TRANS	23S Rang		DAL GAS	, NMPM,	Lea		County	
Name of Authorized Transporter of Oil Shell Pipeline Cor		densate	Address	P. (). Box 2648,	, Houston, TX	77252	
Name of Authorized Transporter of Casingh Sid Richardson C: rbon If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.			Main St., When?	Ste. 2300, Ft.	orm is to be sent) Worth, TX 76102	
If this production is commingled with that fully. COMPLETION DATA	rom any other lease or po			kover Deepen	Plugback	Unknown Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded			Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For		Top Oil/Gas Pay	Гор Oil/Gas Pay		Tubing Depth		
Peforations	<u> </u>	Depth Casin; g						
HOLE SIZE	TUBING, CASING & TUB		EMENTING REC DEPT			SACKS CEMENT		
				<u>. </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	T FOR ALLOWA secovery of total volume of Date of Test	BLE of load oil and mus	at be equal to or ex	ceed top allowabi	le for this dept unp, gas lift, e	h or be for full 24 tc.)	1 hours)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF	Gas - MCF		
GAS WELL	Length of Test		Bbls. Condensate	e/MMCF	Gravity of	Condensate		
Actual Prod. Test - MCF/D Testing Method (pilot, back press.)	Tubing Pressure (Shut	- in)	Casing Pressure (Shut - in)			Gravity of Condensate Choke Size		
				OIL CON	JSFRVA	TION DIVI	SION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved APR 0 5 1994					
Rick Vandersl	ORIGINAL SIGNED TO							
Signature Rick Vanderslice	Oper. Mgr.			ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR				
Printed Name 3/31/94 Date		and the second s						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- with Kule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.