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Appropriate District Office Appropriate District Com-DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ei. "y, Minerals and Natural Resources Departmen

## Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. I. Operator 30-025-22592 Chevron U.S.A., Inc. Address P.O. Box 1150 Midland, TX 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation NM27725 Teague Blinebry Fed M. K. Stewart Location Feet From The South Line and 1980 \_ Feet From The East l ise 1980 Unit Letter \_ Lea County Range 37E , NMPM, 235 28 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Sid Dishard Transporter of Casinghead Gas or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas \_\_\_\_ 201 Main St., Suite 3000, Ft. Worth, TX 76102 Sid Richardson Carbon & Gasoline When ? is gas actually connected? Rge. Unit Sec. Twp. If well produces oil or liquids, Unknown Yes tive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Leagth of Test Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN 23 92 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ By ORIGINAL SIGNO DISTR Tech Assistant J. K. Ripley Printed Name 1/9/92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(915)687-7148 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.