

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal IC - 057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. K. Stewart

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-238-37E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' from South Line, 1980' from East Line

14. PERMIT NO.

Issued 5-21-63

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3324' RCB

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5425-27', 5475-77', 5525-27', 5561-63', 5615-17', 5782-84'
by Schlumberger with 4 - 0.45" JHPF in 500 gallons 15% NEA. Ran tug to 5303'
and pumped 6,000 gallons 7-1/2% NEA with 1 - 1" RCN ball sealer every
120 gallons, flushed acid to 5784'. Injection rate 6 BPM @ 3000 psi.
Pulled tubing. Fraced down 5-1/2" OD casing with 42,000 gallons gelled
brine, 54,000 pounds 20-40 mesh sand, 2500 gallons 15% NEA and 40 - 1" RCN
balls in 6 stages of 1,000 gallons pad, 6,000 gallons gelled brine with
1-1/2 ppg sand and 500 gallons acid and 8 balls between stages. Cut
last stage 44 barrels after balls hit. Flushed w 138 bbls. AER 37.6
BPM @ 4000 psi. ISIP 1300 psi. Ran 2-3/8" OD tubing to 5304'. Ran rods
and pump, set pumping unit. On 24 hour test ending 6-20-68 pumped 191 BO,
216 BW, 185 MCF for GOR of 969, 12 x 74" SPM, Gravity 39.4°.

18. I hereby certify that the foregoing is true and correct

SIGNED BY: **H. F. SWANNACK**

H. F. Swannack

(This space for Federal or State office use)

TITLE **Area Production Manager**

DATE **June 21, 1968**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 24 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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