

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OFFICE U. C. C.  
MAY 20 1968

5. LEASE DESIGNATION AND SERIAL NO.  
**Federal LC-057420**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**M. K. Stewart**

9. WELL NO.  
**5**

10. FIELD AND POOL, OR WILDCAT  
**Teague Blinebry**

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
**Sec. 28, 23E, 37E**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**New Mexico**

APPLICATION FOR PERMIT TO DRILL **DEEPEN ON PLUG BACK**

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 980, Kermit, Texas 79745**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
**1930' FSL and 1930' FEL**  
At proposed prod. zone  
**Within 300' of surface location**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**10.5 miles North of Jal, New Mexico**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1930'**

16. NO. OF ACRES IN LEASE  
**440**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1320' West of No. 4**

19. PROPOSED DEPTH  
**6000'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3311.7 GR**

22. APPROX. DATE WORK WILL START\*  
**Upon approval**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	3-5/8"	24.00	850'	Circulate
7-7/8"	5-1/2"	15.50	6000'	Top at base of salt (2300')

Propose to drill to 6000' to test the Teague Blinebry formation within the interval 5350' to 5900'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. F. Swannack TITLE Area Production Manager DATE May 20, 1963  
APPROVED BY H. F. Swannack TITLE Area Production Manager DATE May 20, 1963

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE **APPROVED**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAY 21 1968**

CONDITIONS OF APPROVAL, IF ANY:

**MAY 21 1968**  
**A. R. BROWN**  
DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

1963 MAR 14 10 50 AM '63

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-192  
Supersedes C-128  
Effective 1-1-65

**HOBBS OFFICE O. G. B.**

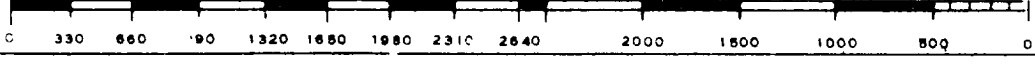
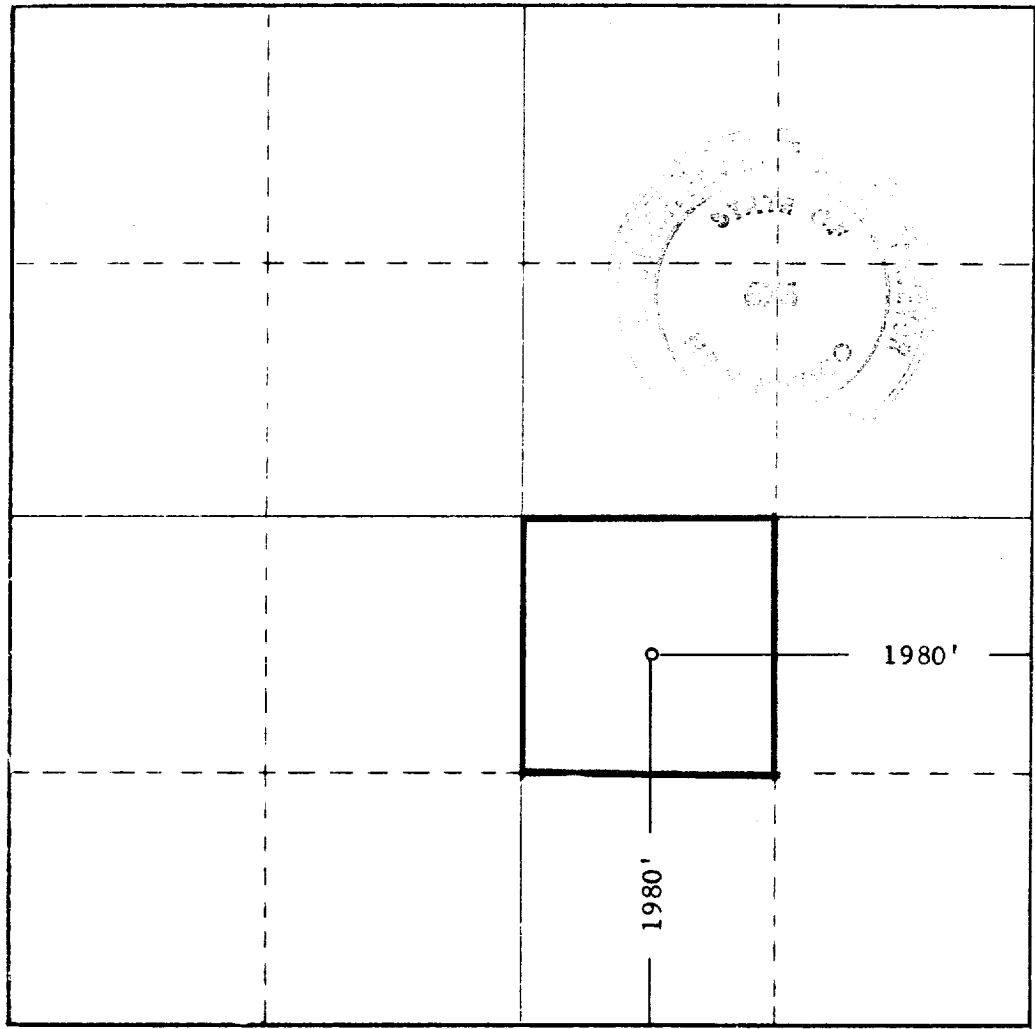
All distances must be from the outer boundaries of the section

Operator <b>GULF OIL CORP.</b>			Lease <b>Max 28. 11:05 AM '68</b>		Well No. <b>5</b>
Tract Letter <b>I</b>	Section <b>28</b>	Township <b>23 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Point Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3311.7</b>	Producing Formation <b>Blinberry</b>	Pool <b>Teague Blinberry</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
  
 Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY: <b>H. F. SWANNACK</b>	
Name	<b>H. F. Swannack</b>
Position	<b>Area Production Foreman</b>
Company	<b>Gulf Oil Corporation</b>
Date	<b>May 20, 1968</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>MAY 15, 1968</b>
Registered Professional Engineer and/or Land Surveyor  <i>John W. West</i>	
Certificate No.	<b>676</b>