

RECEIVED

Form 1001
(May 1980)N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

AUG 2 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1124.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27-T23S-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

ON A GAS
MINERALS MGMT SERVICE
SUNDRY NOTICES AND REPORTS ON WELLS
ROSWELL, NEW MEXICO
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

460' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3294' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TA Teague Blinebry, recompl

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

POH with production equipment. Set CIBP at 5300', test casing 500#. Perf 3397-99', 3420-22', 3450-52', 3472-74', 3500-04', 3536-38' with (2) 1/2" JHPF. Straddle acidize each set of perfs with 150 gals 15% NEFE HCL; communicated. Frac with 51,000 gals foam, (20) RCNB's, 50,000# 20/40 sand. AIR 15 BPM, ISIP 2900#, avg pres 5400#. Complete after TA Teague Blinebry, recompleting Langlie Mattix.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pitre

TITLE

Area Engineer

DATE

8-26-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(Orig. by) *W. CHESTER*

TITLE

DATE

*See Instructions on Reverse Side