

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-perforate or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DENOMINATION AND SERIAL NO. LC 03087
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 930, Kermit, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 460' FNL and 1980' FWL		8. FARM OR LEASE NAME C. E. Lampton
14. PERMIT NO. Dated 5-5-69		9. WELL NO. 39
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3294' RKB		10. FIELD AND POOL, OR WELLSHED Teague Blinery
		11. SEC., T., R., OR NEQ. AND SURVEY OR AREA Sec. 27-23S-37E
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	Perforate and frac addl. pay		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

Rigged up 5-12-69, pulled rods, pump and tubing. Ran retrievable BP, set at 5500'. Displaced hole w/125 bbls mod brine & spotted 500 gals. 15% NEA and 1 sack sand on BP. Pulled tbg & perforated 5322-54, 5403-05', 5474-76' w/4 JHPF. Pumped 3,000 gals 7-1/2" NEA down tubing w/1 - 1" ball sealer every 120 gals, flushed w/35 bbls mod brine. AIR = 8 BPM @ 3700 psi, ISIP = 1150#. Frac down 5-1/2" csg. in 3 stages of 1,000 gals gelled pad, 6,000 gals w/1-1/2" 20/40 sand. 2nd & 3rd stages preceded w/8 - 1" ball sealers & 500 gals 15% NEA, flushed with 130 bbls. mod brine. AIR = 36.5 BPM @ 2500 psi, ISIP = 1400#. Retrieved BP & ran 2-3/8" OD tbg, set at 5835'. Ran rods & pump. Well pumped 20 BO, 33 BW and 101 MCF gas in 24 hr test ending 5-26-69. GOR = 5950.

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. Swendack TITLE Area Production Manager DATE 5-27-69
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 28 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-485229
GPO 837-499

907-831