

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 27-23S-37E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

460' FNL and 1930' FWL

14. PERMIT NO.

Issued 5-21-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3294' RCB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD casing at 5520-22', 5691-93', 5727-29', 5764-66' and 5801 - 03' w/4 JHPF in 500 gallons 15% NEA. Pumped 5,000 gals 7-1/2% NEA w-1 - 1" RCN ball every 120 gals. Flushed acid to 5803'. AIR = 6.1 BPM @ 2150 psi, ISIP = 1100#. Fraced down 5-1/2" OD casing w/35,000 gals. gelled brine, 45,000# 20/40 mesh sand, 2,000 gals 15% NEA & 32 - 1" RCN balls in 5 stages of 1,000 gals pad, 6,000 gals w/1-1/2# sand per gal, 500 gals acid and 8 balls between stages. Flushed w 138 bbls brine water. AIR = 37.5 BPM @ 2400 psi, ISIP - 1400#. Completed 6-8-68.

Set 2-3/8" OD tubing at 5834'. Ran rods and pump. Set pumping unit. On 24 hour test ending 6-20-68, pumped 35 BO, 32 BW, 387 MCF, GOR 11,057, 12 x 74" SPM, 39.2° API.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL **H. F. SWANNACK**
SIGNED BY:

TITLE **Area Production Manager** DATE **June 21, 1968**

H. F. Swannack
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 24 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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