

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 12 030187
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDEAN, ALIOTTOR OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 2180' FNL		8. FARM OR LEASE NAME C. E. Lammyon
14. PERMIT NO. 1-13-69		9. WELL NO. 80
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3322' KB		10. FIELD AND POOL, OR WILDCAT Teague Blinery
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21-23-37E
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up on 1-21-69 and pulled rods and tubing. Perforated 5376-78', 5422-24', 5466-68', 5503-05' with 4 - 0.45" Hyperjets per foot. Set BP at 5530'. Spotted 250 gallons 15% NEA. Pumped 4,000 gallons 7-1/2% NEA w/1 - 1" RCN ball sealer every 120 gallons. Fraced down casing, screened out with 119 bbls. in formation. Cleaned out to 5520'. Spotted 500 gallons 15% NEA. Re-perforated zones above with 4 JHPF. Pumped 4,000 gals. 7-1/2% NEA w/1 - 1" RCN ball sealer every 120 gallons. Fraced down casing in 4 stages of 6,000 gals. gelled wtr., 1-1/2# 20-40 mesh per gal., 500 gals. 15% NEA and 1,000 gallons gelled water pad. Average pressure 2500 psi @ 35 BPM. Recovered BP. Swabbed well in. Well flowed 102-80, 120 BW, 660 MCF on 14/64" choke in 24 hours. GOR = 6471. Gravity 46.2°. Test taken 2-1-69, TP 1200. CP 1550.

18. I hereby certify that the foregoing is true and correct

SIGNED H. F. SWANNACK
ORIGINAL
SIGNED BY H. F. Swannack

TITLE Area Production Manager

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

FEB 6

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

February 3, 1969

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing failed and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685229

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